

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvri  
Other \_\_\_\_\_

2. Name of Operator CONOCO INC. Contact: DEBRA SITTNER  
E-Mail: dsittner@trigon-sheehan.com

3. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252 3a. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9100

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SWSE 825FSL 1805FEL

At top prod interval reported below

At total depth

14. Date Spudded 05/21/2001 15. Date T.D. Reached 05/30/2001 16. Date Completed ☐ D & A ☐ Ready to Prod. 08/02/2001

18. Total Depth: MD TVD 7855 19. Plug Back T.D.: MD TVD 7854 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TDT/GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625	36.000		295		139			
8.750	7.000	20.000		3850		610			
6.250	4.500	11.000		7855		376			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7742							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESA VERDE	5084	5688	5137 TO 6758			
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5084 TO 5688	SAND 92,340, N2 667,600 SCF, 44 BALLS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/02/2001	07/30/2001	24	→	0.0	660.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		100.0	→					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6524 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
OJO ALAMO	2428	2644		OJO ALAMO KIRTLAND FRUITLAND FMA PICTURED CLIFFS LEWIS CHACRA MENELEE CLIFFHOUSE POINT LOOKOUT GALLUP TWO WELLS PAGUATE CUBERO	2428 2645 3048 3332 3732 4297 5105 5137 5597 6759 7584 7689 7724

## 32. Additional remarks (include plugging procedure):

PLEASE REFER TO THE SUBSEQUENT SUNDRY FOR ADDITIONAL DETAILS ON THE BLANCO MESA VERDE COMPLETION. THIS WELL IS NOW PRODUCING COMINGLED BLANCO MESA VERDE AND BASIN DAKOTA GAS PER DHC ORDER #348AZ.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #6524 Verified by the BLM Well Information System for CONOCO INC..  
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 08/23/2001 ()

Name (please print) DEBRA SITTNERTitle AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_

Date 08/17/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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