Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

	DEPARTMENT OF THE INTERIOR							
BUREAU OF LAND MANAGEMENT						1	078000A	
<u>APPLICATIO</u>	N FOR PERMIT	TO DRILL,	DEEPEN	, OR PLUG	BACK	6. IF INDIAN, A	LLOTTEE OR TRIBE NAME	
la. Type of Work	RILL X X	DEEPEN				7. UNIT AGREE		
b. TYPE OF WELL	MILL ALA	DEEPEN	L	PLUG BA	ACK 🗀	1		
WELL	WELL X . OTHER		SINGI Zone	X MULT	IPLE	8. FARM OR LE	erfano Unit	
2. NAME OF OPERATOR						Hue	rfano Unit	
El P. 3. ADDRESS OF OPERATOR	<u>aso Natural G</u>	as Compan	У			9. WELL NO.		
		in me an 37	074	0.0		193		
4. LOCATION OF WELL (OX 4289, Farm Report location clearly and	ington, N.	M 874	199		į	PGOL, OR WILDCAT	
	'N, 1500'E		'n		ve d	Bas 11. sec., T., R.,	in Dakota	
At proposed prod. 20	•			DEC 16 19	05	AND SURVEY	29,T-26-N,R	
				DEC 10 13	63	NMP	•	
.4. DISTANCE IN MILES	AND DIRECTION FROM NEA	BEST TOWN OR POS		TALL OF LAND ARA	100000000000000000000000000000000000000	12. COUNTY OR	PARISH 13. STATE	
18 M	iles SE of Bl	oomfield,	NM FAR	EAU OF LAND MAN MINGTON RESOUR ACRES IN REASE	OCE AREA	San	Juan NM	
LOCATION TO NEARES PROPERTY OR LEASE	ST LINE, FT.	77001	•		17. NO. 0 TO TH	F ACRES ASSIGNE		
S. DISTANCE FROM PRO	ig. unit line, if any) rosed Location*	1180'	19. PROPOS		90 555		\mathcal{E} 320.	
TO NEAREST WELL, I OR APPLIED FOR, ON TH	DRILLING, COMPLETED.	3000'	10. IMOTO	6768 '	1	ROT		
1. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)	ATIONIO AUTUO			<u>.</u>		TE WORK WILL START	
6526	GL SUBJECT TO COL	ATIONS AUTHORIZ MPLIANCE WITH :	ATTAQUED					
3.	"GENERAL REDI	PROPOSE OCASII	NG AND CE	MENTING PROGRA	M HILE STOR		e talle de la ciencia	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING DEPTH	ED TO DECKS AND T	S. F. Orantonic for	<u>660 to 48 0771 3165</u> . 66006 8 3165.4.	
12 1	4" 8 5/8"	36	.0#	200'			t.circulated	
	8" 4 1/2"		5#811				t.circulated	
2nd s	stage - 514 c	u.ft. to d	cover	Mesa Verde				
	stage - 508 cu		cover	surface		o Doboto	5	
Selec A 300	ctively perfor	rate and s	cover sand water	surface ater fract double gat	ure th	enter ea	uipped with	
Selec A 300 blind	ctively perfor	rate and s 6000 psi ms will be	cover sand water	surface ater fract double gat	ure th	enter eq evention	uipped with	
Select A 300 blind This	ctively perfor 00 psi WP and d and pipe ran	rate and s 6000 psi ms will be	cover sand w test e used	surface ater fract double gat for blow	ure the prevout pr	enter eq evention	uipped with on this well	
Select A 300 blind This The Hamber of the Above space describe the in the proposal is to diventer program, if any	ctively perform of the control of th	rate and s 6000 psi ms will be ated. n 29 is de	cover sand was test e used	surface ater fract double gat for blow ed to this	ure the prevout prevol.	enter eq evention	uipped with on this well 1986	
Select A 300 blind This The E	ctively perform of the control of th	rate and s 6000 psi ms will be ated. n 29 is de	test e used	surface ater fract double gat for blow ed to this ack, give data on pr surface locations an	ure the prevout prevol.	enter eq evention	uipped with on this well 15 1986	
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UNITED STATES

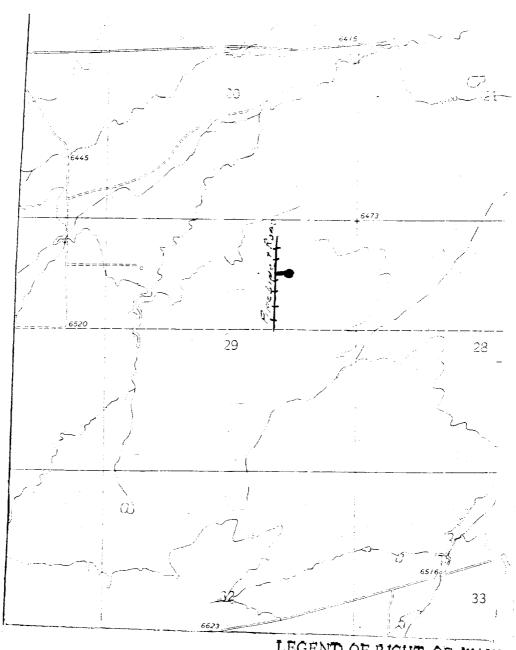
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

	·····	All distances must be	from the outer bo	nderies of th	e Section	N		
Operator El Paso	Natural Gas	Company	Huerfanc	Unit	(SF	073000A)	Well No. 193E	;
Unit Letter	Section	Township 26	Range		County			
B	29 _	9	9			San Juan		
Actual Footage Loc	ation of Well:							
1180	feet from the	North line on	1500	-feet f	rom the	East	line	1.
Ground Level Elev.	Producing For	nation	Pool	•		Dec	licated Acreage:	
6526		akota		Basin		1	320	Acres
	an one lease is	ded to the subject of		•		•		/ , vorking
A Yes If answer is this form if No allowab	No If an s "no," list the c necessary.)	fferent ownership is nitization, force-poorswer is "yes," type owners and tract desort to the well until a pruntil a non-standa	of consolidatio	have actu	itiza	en consolidated	. (Use reverse :	side of
DEC	16 1335 LANDIMANAGEMENT ON RESOURCE AREA		1180,	1500'	summunikumukumunik	I hereby certify toined herein it best of my know Position F1 Paso Company Date I hereby certify shown on this p notes of octual under my supers	y that the well lo loi was plotted from surveys made by rision, and that the treet to the best	S ecation m field me or
	JAN 15 1989 OIL COIN.				Summinum.	November Date Surveyed David O. Registered Proles and/or band Surve Certificate No.	sional Engineer	en
330 000 00	1920 1650 1980	2310 2840 2000	1800				760	
10	1370 1660 1980	2000 ZOAU ZOOO	1500 100	500	0	-		



LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS

EXISTING PIPELINES + + +

EXISTING ROAD & PIPELINE

PROPOSED ROADS

PROPOSED PIPELINES + + +

PROPOSED ROAD & PIPELINE