

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 03493

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

165E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR B.L.K. AND  
SURVEY OR AREA

Sec. 30, T-26-N, R-09-W  
NMMP

12. COUNTY OR PARISH 13. STATE

San Juan NM

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐

2. NAME OF OPERATOR

E1 Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface 1135'N, 1000'E

RECEIVED

14. PERMIT NO.

FEB 03 1986

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6508'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Running Casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

01-30-86

TD. 6739'. Ran 165 jts. 4 1/2", 10.5# and 11.6# K-55  
production casing, 6727' set @ 6739'. Float collar set @  
6722'. Stage tools @ 4846' and 2250'. Cemented first stage  
with 187 sks. Class "B" 65/35 Pozmix, 6% gel and 2% calcium  
chloride, (303 cu.ft.) followed by 100 sks. Class "B" Poz  
with 2% gel, 2% calcium chloride and 1/4# fine tuf-plug (124  
cu.ft.), 2nd stage with 273 sks. Class "B" 65/35 Pozmix, 6%  
gel, 2% calcium chloride (443 cu.ft.), 3rd stage with 623  
sks. Class "B" 65/35 Pozmix with 6% gel and 2% calcium  
chloride (1009 cu.ft). WOC 18 hours. Circulated to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Drilling Clerk

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FEB 10 1986

FARMINGTON RESOURCE AREA

BY

*[Signature]*

\*See Instructions on Reverse Side

NMOCC