

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 080120A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

201E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-26-N, R-10-W

NMPM

12. COUNTY OR PARISH 13. STATE

San Juan NM

1. OIL ☐ GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 940'N, 910'E

RECEIVED

14. PERMIT NO.

FEB 14 1986

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6697'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT

FARMINGTON RESOURCE AREA

NOTICE OF ATTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Running Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

2-11-86

TD 6968'. Ran 171 jts. 4 1/2", 10.5 & 11.6#'s, J-55
production casing 6954' set @ 6966'. Float collar set @
6949'. Stage tools @ 5113' and 2482'. Cemented first stage
with 175 sks. Class "B" 65/35 Poz mix, 6% gel, 2% calcium
chloride (284 cu.ft.) followed by 100 sks class B, 50/50 POZ
mix, 2% gel, 2% calcium chloride, 1/4# fine tuf-plug/sk (124
cu ft). 2nd stage with 286 sks. Class "B" 65/35 Poz mix, 6%
gel, 2% calcium chloride (463 cu.ft.), 3rd stage with 689
sks. Class "B", 65/35 Poz mix with 6% gel and 2% calcium
chloride (1116 cu.ft.). WOC 18 hours. Top of cement @ 400'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Baris Lourey

TITLE Drilling Clerk

(This space for Federal or State office use)

ACCEPTED FOR RECORD
DATE 2-13-86

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 20 1986

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side