Form (160=5) November 1982s

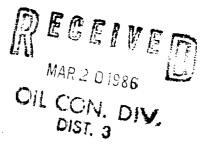
## UNITED STATES SUBMIT IN TRIPLICATES

horm approved. Budget Bureau No. 1,664-6138 Experses August 31 1988

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_Firemerty →=331; DE	PARTMENT OF THE INTE BUREAU OF LAND MANAGEME		SF 080795				
	NOTICES AND REPORTS for proposals to drill or to deepen or plu "APPLICATION FOR PERMIT—" for such		d IF INDIAN, ALLOTTEE OF TRIBE NAME				
1.			7. UNIT AGREEMENT NAME				
WELL GAB WELL	Huerfano Unit						
2. NAME OF OPERATOR			S. FARM OR LEASE NAME				
E1	Paso Natural Gas Comp	pany	Huerfano Unit				
3. ADDRESS OF OPERATOR		<del></del>	9. WELL NO.				
Pos	t Office Box 4289, Far	rmington,NM 87499	184E				
4. LOCATION OF WELL (Report	location clearly and in accordance with a	ny State requirements.	10. FIELD AND POOL, OR WILDCAT				
See also space 17 below.) At surface 119	Basin Dakota						
RECEIVED	,		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec.11, T-26-N, R-10-V NMPM				
14. PERMIT NO.	15. ELEVATIONS (Show whether	12. COUNTY OR PARISH 13. STATE					
<u>MAR 1 3 1986</u>	6	672'GL	San Juan NM				
16. BUREAU OF LAND MANAGEM FARMINGTON RESQU <b>RETYS</b> R	neck Appropriate Box To Indicate IENT PRA INTENTION TO:		Other Data QUENT REPORT OF:				
TEST WATER SHUT-OFF	PCLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL				
FEACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	X ALTERING CASING				
SHOOT OR ACIDIZE	ABANDON*	SECOTING OR ACIDIZING	ABANDONMENT <sup>6</sup>				
REPAIR WELL	CHANGE PLANS	(Other)	Running Casing				
(Other)			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
17. DESCRIBE PROPOSED OR COMPL proposed work. If well i nent to this work.) *	ETED OPERATIONS (Clearly state all pertin s directionally drilled, give subsurface los	eut details, and give pertipent date	s, including estimated date of starting any cal depths for all markers and sones perti-				
03-11-86	TD. 6950'. Ran 171 j	ts. 4 1/2", 10.5#	and 11.6# J-55				
03-11-00	production casing, 6	937' set @ 6950'.	Float collar set @				
	69331 Stage toole	@ 6434' and 5068'.	Cemented first stage				
			6% gel and 2% calcium				

chloride, (279 cu.ft.) followed by 100 sks. Class "B" Poz with 2% gel, 2% calcium chloride and 1/4# fine tuf-plug (123 cu.ft.), 2nd stage with 273 sks. Class "B" 65/35 Pozmix, 6% gel, 2% calcium chloride (443 cu.ft.). WOC 18 hours. Circulated to surface.



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18. I bereby certify that the foregoing is true and correct signed legging seek	TITLE Drilling Clerk	DATE	03-12-86
(This space for Federal or State office use)		**************************************	•
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	