

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

LEASE DESIGNATION AND SERIAL NO.
SF 080795

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME
Huerfano Unit

FARM OR LEASE NAME
Huerfano Unit

WELL NO.
184E

FIELD AND POOL, OR WILDCAT,
Basin Dakota

SEC., T., R., M., OR BLOCK AND SURVEY
ON AREA

Sec. 11, T-26-N, R-10.

NMPM

COUNTY OR
PARISH
San Juan

STATE
NM

BUREAU OF LAND MANAGEMENT

FARMING FOR REVENUE

RECEIVED

APR 10 1986

APR 02 1986

CON DIV

DATE ISSUED

101.0

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REAR ☐ Other ☐

3. NAME OF OPERATOR
El Paso Natural Gas Company

4. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with map scale, if available)
At surface 1190'N 1190'E

At top prod. interval reported below 6786'

At total depth 6950'

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 2-27-86 16. DATE T.D. REACHED 3-11-86 17. DATE COMPL. (Ready to prod.) 3-25-86 18. ELEVATIONS (OF. RNB. RT. GE. ETC.)* 6672' GL 19. ELEV. CASINGHEAD 6672'

20. TOTAL DEPTH, MD & TVD 6950' 21. PLUG. BACK T.D., MD & TVD 6933' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. ROTARY TOOLS Cable Tools No

25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6786-6885' (Basin Dakota) 26. WAS DIRECTIONAL SURVEY MADE No

27. TYPE ELECTRIC AND OTHER LOGS RUN Thermal Decay; Time Log w/GR/CCL; Epilog 28. WAS WELL Cased No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8 5/8"	24.0#	222'	12 1/4"	178 cu ft	
4 1/2"	10.5&11.6#	6950'	7 7/8"	845 cu ft	

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

31. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6873'	

32. PERFORATION RECORD (Intervals, size and number)

Pressure test
csg to 4000 psi-ok. Perf'd 6786, 6788,
6805, 6807, 6847, 6849, 6851, 6853, 6855,
6857, 6859, 6861, 6863, 6870, 6872, 6874,
6876, 6881, 6883, 6885 w/20 SPZ.

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 6786-6885' AMOUNT AND KIND OF MATERIAL USED 36,000# 40/60 sand & 84,396 gal slickwater

34. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-17-86		Flowing - Capable of Comm. HC to be tested when connected				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. PER TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
3-25-86	SI 7 Days	0	→	0	0	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 1085	SI 1440	→	No Flow	No Flow	No Flow	0	

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Bill Huntington

36. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Drilling Clerk

DATE 3-31-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

3. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	DEPTH	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1345'	1515'	ss. White cr-grn s.	Ojo Alamo	1345'	
Kirtland	1515'	2132'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1515'	
Fruitland	2132'	2398'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	2132'	
Pictured Cliffs	2398'	3808'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	2398'	
Mesa Verde	3808'	3841'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	3808'	
Menefee	3841'	4718'	Gry, fine-grn s, carb sh & coal	Menefee	3841'	
Point Lookout	4718'	4946'	Gry, very fine sil ss w/frequent sh breaks	Point Lookout	4718'	
Mancos	4946'	5799'	Gry carb sh.	Mancos	4946'	
Gallup	5799'	6679'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	5799'	
Greenhorn	6679'	6735'	Highly calc gry sh w/thin lmst.	Greenhorn	6679'	
Graneros	6735'	6841'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6735'	
Dakota	6841'	6950'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6841'	