

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-01
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

SF 079617

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON **RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

MAR 28 1986

WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

E1 Paso Natural Gas Company

ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

NEAREST SURFACE LOCATION

1660'S, 1830'W

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO

179E

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T-26-N, R-10-W
NMPM

14. PERMIT NO

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6632' GL

12. COUNTY OR PARISH

San Juan

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF

1. WATER SHUT-OFF

2. PUMP OR ALTER CASING

3. WATER SHUT-OFF

4. REPAIRING WELL

5. PUMP RE-TREAT

6. COMPLETE COMPLETION

7. FRACTURE TREATMENT

8. ALTERING CASING

9. STOPPING OR ACIDIZING

10. ABANDONMENT

11. STOPPING OR ACIDIZING

12. ABANDONMENT

13. OTHER

14. CHANGE PLANT

15. OTHER

Running Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

This report shall include a description of the work performed, including estimated date of starting and completion, and shall be accompanied by a log of the work performed, including estimated date of starting and completion, and shall be accompanied by a log of the work performed, including estimated date of starting and completion.

3-22-86

TD 6875'. Ran 168 jts. 4 1/2", 10.5 & 11.6#'s, K-55 production casing 6862' set @ 6875'. Float collar set @ 6858'. Stage tools @ 5023' and 2392'. Cemented first stage with 171 sks. Class "B" 65/35 Poz mix, 6% gel, 2% calcium chloride (277 cu.ft.) followed by 100 sks class B, 50/50 POZ mix, 2% gel, 2% calcium chloride, 1/4# fine tuf-plug/sk (124 cu ft). 2nd stage with 287 sks. Class "B" 65/35 Poz mix, 6% gel, 2% calcium chloride (465 cu.ft.), 3rd stage with 668 sks. Class "B", 65/35 Poz mix with 6% gel and 2% calcium chloride (1082 cu.ft.). WOC 18 hours. Circulated to surface.

16. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCG

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and its regulation in 43 CFR 2.18(d) provide that you be furnished the following information in connection with information required by this application:

AUTHORITY: 50 U.S.C. 1601 et. seq., 351 et. seq., 25 U.S.C. et. seq., 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve application, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USE: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations; (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(c); (3) Analyze future applications to drill or modify operations in light of data obtained and methods used; (4)(5) Information from the record and in the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF FOIA PROVISIONS ON INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.