

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
FORMATION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
JUN 2 1986
Form C-104
Rev. 10-1-78
1-78000-01-43
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
El Paso Natural Gas Company

Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recombination
☐ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease name Huerfano Unit	Well No. 179E	Pool Name, including Formation Basin Dakota	Kind of Lease State (Federal or Fee)	Lease SF 079617
Location Unit Letter K : 1660 Feet From The South Line and 1830 Feet From The West Line of Section 14 Township 26N Range 10W, NMPM, San Juan Co.				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Trading Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1599, Aztec, NM 87410
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks. Unit K Sec. 14 Twp. 26N Rge. 10W	Is gas actually connected? when

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED

JUN - 2 1986

BY

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1106.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

(Signature)

Drilling Clerk

(Title)

4-21-86

(Date)

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Reservoir	Drill
		X	X					
Date Spudded 3-11-86	Date Compl. Ready to Prod. 4-17-86	Total Depth 6875'			P.B.T.D. 6843'			
Elevations (DF, RKB, RT, CR, etc.) 6632' GL	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 6632'			Tubing Depth 6770'			
Perforations 6632, 6636, 6640, 6654, 6658, 6662, 6676, 6690, 6708, 6717, 6719 6721, 6723, 6725, 6727, 6729, 6738, 6740, 6742, 6747, 6749, 6751, 6778, 6782, 6786 w/1 SPZ.					Depth Casing shoe 6875'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		223'		178 cu ft			
7 7/8"	4 1/2"		6875'		1948 cu ft			
	2 3/8"		6770'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test SI 7 Days	Bbls. Condensate/MCF	Gravity of Condensate
Testing method (puls, back pr.)	Tubing Pressure (Start-End) SI 1255	Casing Pressure (Start-End) SI 1260	Choke Size