

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements)
At surface 1040'S 1640'W
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
OIL CON. DIV. DIST. 3

15. DATE SPUDDED 1-27-86 16. DATE T.D. REACHED 2-3-86 17. DATE COMPL. (Ready to prod.) 3-10-86 18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 6616' GL 19. ELEV. CASINGHEAD 6616'
20. TOTAL DEPTH, MD & TVD 6835' 21. PLUG BACK T.D., MD & TVD 6818' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY ROTARY TOOLS NO 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6584-6762' (Basin Dakota) 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Cyberscan; Thermal Decay Time Log w/GR/CCL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	222'	12 1/4"	212 cu ft	
4 1/2"	10.5&11.6#	6835'	7 7/8"	1935 cu ft	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6740'	

31. PERFORATION RECORD (Interval, size and number) Pressure test csg to 4000 psi-ok. Perf'd 6584, 6606, 6610, 6628, 6632, 6644, 6648, 6683, 6687, 6693, 6697, 6701, 6705, 6709, 6713, 6717, 6750, 6754, 6758, 6762 w/20 SPZ.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 6584-6762' AMOUNT AND KIND OF MATERIAL USED 70,000# 40/60 sand & 88,060 gals slickwater

33. PRODUCTION
DATE FIRST PRODUCTION 3-2-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 3-10-86 HOURS TESTED SI 7 Days CHOKER SIZE 0 PROD'N. FOR TEST PERIOD 0 OIL—BSL. 0 GAS—MCF. 0 WATER—BSL. 0 GAS-OIL RATIO 0
FLOW. TUBING PRESS. SI 1087 CASING PRESSURE SI 1055 CALCULATED 24-HOUR RATE 0 OIL—BSL. No Flow GAS—MCF. No Flow WATER—BSL. No Flow OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Bill Huntington

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Drilling Clerk DATE MAR 21 1986

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1160'	1330'	ss. White cr-grn s.	Ojo Alamo	1160'	
Kirtland	1330'	1947'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1330'	
Fruitland	1947'	2143'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	1947'	
Pictured Cliffs	2143'	3034'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	2143'	
La Ventana	3034'	3730'	Wt to lt buff to med grn sl carb bent sd.	La Ventana	3034'	
Mesa Verde	3730'	3790'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	3730'	
Menefee	3790'	4550'	Gry, fine-grn s, carb sh & coal	Menefee	3790'	
Point Lookout	4550'	4823'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	4550'	
Mancos	4823'	5623'	Gry carb sh.	Mancos	4823'	
Gallup	5623'	6523'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	5623'	
Greenhorn	6523'	6577'	Highly calc gry sh w/thin lmst.	Greenhorn	6523'	
Graneros	6577'	6679'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6577'	
Dakota	6679'	6835'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6679'	

38. GEOLOGIC MARKERS