

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CO. OR FORMS RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PROMOTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Former 98-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
El Paso Natural Gas Company

Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	Other (Please explain)
☐ Reconveyance	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfano Unit	Well No. 197E	Pool Name, including Formation Basin Dakota	Kind of Lease State (Federal) or Fee	Lease NM 02515
Location				
Unit Letter <u>H</u> : <u>1690</u> Feet From The <u>North</u> Line and <u>880</u> Feet From The <u>East</u>				
Line of Section <u>28</u> Township <u>26N</u> Range <u>10W</u> NMPM. San Juan Co.				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Trading Inc.	P. O. Box 1599, Aztec, NM 87410
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? when
H 28 26N 10W	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Jerry Dook
(Signature)
Drilling Clerk
(Title)
4-28-86
(Date)

OIL CONSERVATION DIVISION
MAY -5 1986

APPROVED _____ 19 ____
BY Original Signed by FRANK T. CHAVEZ
TITLE _____ DIVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev. tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filled for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res'v.	Dill
			X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
3-23-86	4-23-86		6719'		6700'				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
6621' GL	Basin Dakota		6566'		6639'				
Perforations 6566, 6569, 6572, 6602, 6605, 6608, 6611, 6614, 6617, 6620, 6623, 6626, 6629, 6632, 6635, 6638, 6641, 6644, 6647, 6650, w/1 SPZ.							Depth Casing shoe		
							6719'		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"		222'		178 cu ft				
7 7/8"	4 1/2"		6719'		1861 cu ft				
	2 3/8"		6639'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/100MCF	Gravity of Condensate
	SI 7 Days		
Testing Method (pilot, back pr.)	Tubing Pressure (SI - LB)	Casing Pressure (SI - LB)	Choke Size
	SI 270	SI 540	