Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

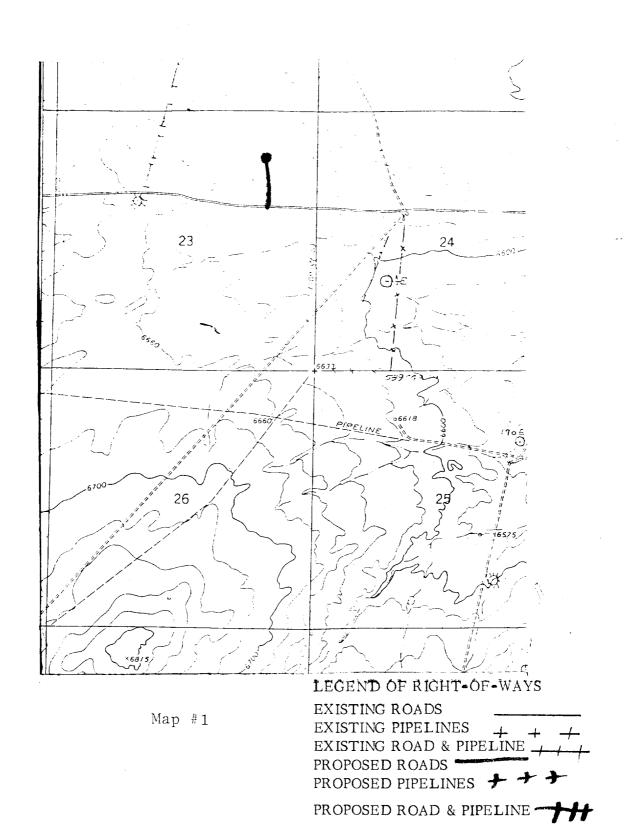
Budget Bureau No. 1004-0136 Expires August 31, 1985

	BUREAU U	F LAND MANAGE	MENI			NM 013	369		
APPLICATION	ON FOR PERMIT	TO DRILL, D	EEPEN, OF	PLUG E	BACK	6. IF INDIAN, A	LLOTTEE	OR TRIBE NAME	
a. TYPE OF WORK									
b. Type of well	ORILL X	DEEPEN [PLUG BA	CK 🗌	7. UNIT AGREE			
OIL	GAS WELL X OTHER		SINGLE J	MULTIP	LE 🗀	Huerfa			
NAME OF OPERATOR	WELL A OTHER		ZONE Z	ZONE		Huerfa		_	
El Pas	o Natural Gas	Company				9. WELL NO.	110 0	111 C	
ADDRESS OF OPERAT	OR TRUCULAL GAS	Company	·			168E			
PO Box	4289, Farming	gton, NM 8	7499			10. FIELD AND POOL, OR WILDCAT			
LOCATION OF WELL	(Report location clearly an	id in accordance with	and State requir	ements.	-21 P	Basin			
1180'N	, 1080'E		AND NEW YEAR	Ser C U L	an List	11. SEC., T., R., M., OR BLK.			
At proposed prod.	zone		ern	2 6 1985		A Sec. 23	T-2	6-N,R-1	
				* 0 1900		NMPM	•	,	
DISTANCE IN MILE	8 AND DIRECTION FROM NE	AREST TOWN OR POST				12. COUNTY OR	PARISH	13. STATE	
16 mil	es SE of Bloor	nfield, NM	BUREAU OF UT	SOMANACS	MENT	San Ju	an	NM	
DISTANCE FROM PRILOCATION TO NEAR		1	6. NO. OF ACRES	IN LEASE	17. NO. 0	F ACRES ASSIGNI	CD ,		
PROPERTY OR LEAS		930'	Uni		TO TE	HIS WELL	F	320.00	
			9. PROPOSED DEI	TH	20. ROTAL	RY OR CABLE TOO	-		
TO NEAREST WELL OR APPLIED FOR, ON	OPOSED LOCATION* , DRILLING, COMPLETED, THIS LEASE, FT.	100		320 '		Rotary			
LEVATIONS (Show	Whether DE RT GR. etc.)	10 411511001110			<u> </u>	22. APPROX. II	ATE WOR	K WILL START	
536641 G	CUBICOT TO COMPLY	IS AUTHORIZED ARE		* ***********************************	and and the second				
<u></u>	SUBJECT TO COMPLIA					Change we		<u> </u>	
	"GENERAL REQUIREN			ING TROOMS	AIVE			6 O.3 (5)	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		NG DEPTH		QUANTITY OF CEMENT			
12 1/4		24.0#		200'		55 cu.ft.circulated			
7 7/8	<u> 4 1/2 </u>	10.5#&	<u> 11.6# 68</u>	320 '	1448	cu.ft.c	ircu	lated	
A 3000 blind a	ively perforated psi WP and 60 and pipe rams as is dedicated 2 of Section 2	000 psi test will be use	double double	gate pi low out	revent preve	er equip	ped 1	with	
							5 1986	13.0	
BOVE SPACE DESCRI	BE PROPOSED PROGRAM: If o drill or deepen directions ny.	proposal is to deepen ally, give pertinent da	or plug back, gi ata on subsurfac	ve data on pre e locations and	esent produ d measured	ctive sone and a	roposed I depths.	new productive Give blowou	
SIGNED Seg	my Loah	TITLE		illing	Clerk	DATE		25-85	
This space for Fed	leral or State office use)		<u>-</u>						
ERMIT NO.		× 	_ APPROVAL D.	ATE	<u>.</u>		•		
APPROVED BYCONDITIONS OF APPRO	VAL, IF ANY:	TITLE		·		DATH			
b Km			SOCIAL			hw.	s/ J. St	an McKee	
9 NV		*See Instruction	ons On Rever	se Side		γ"	4	4" 4"	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Part				All distance	s must be from	the outer bo	anderies of	the Section	ı.	
Doubletter Section Powers of Section 1000 Sections of Wells 1800 Sections Level Designation of Wells 1800 Sections and 1980 Sections and 1		mimat (arc domina		Le		IDITO	CNIM O	1760)	i
A 26N 10W San Juan Annual Postrage Cognition of Walt 1180 feet from the North the annual 1080 feet from the Date							UNIT		1309)	100E
Action Footogo Location of walls 180 tree from the North tone and 1080 tree from the Sast tree General Lipse Elevi Producting Forestation 66°3 Basin Saston 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc. Yes No If answer is "yes," type of consolidation Unitization If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Note: location restaked 9-20-85 CERTIFICATION RECEIVED SEP 24 '985 BURGALOFIAND MANAGEMENT FROM SAME STATE AND MANAGEMENT FROM SAME STATE AND MANAGEMENT FROM MANAGEMENT FROM MANAGEMENT FROM SAME STATE AND MANAGEMENT FROM MANAGE			_	•		-	r	-	Juan	
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Description Producting Formation Deskotted Acressee 320 Acre 320 Acre	_			Jorth	1/	10801	64	f	East	1400
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RECEIVED SEP 24 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 10801 I hereby certify that the information contained herein is true and complete to the best of py knowledge and belief. Name Prilling Clerk Position For 1985 AU OF LAND MANAGEMENT AUGUS LAND MANAGEMENT Sec. I hereby certify that the well located shown on this plat was platted from the notes of actual surveys and a by maximum of actual surveys made by maximum for strue and correct to the next of maximum for the same is true and correct to the next of maximum for the same is strue and correct to the next of maximum for the same is true and correct to the next of maximum for the same is strue and correct to the next of maximum for the same is strue and correct to the next of maximum for the same is strue and correct to the next of maximum for the same is strue and correct to the next of maximum for the same is strue and correct to the next of maximum for the same is strue and correct to the next of maximum for the same is strue and correct to the next of maximum for the same is strue and correct to the next of maximum for the same is strue and correct to the next of maximum for the same is strue and correct to the next of maximum for the same is strue and correct to the next of maximum for the same is strue and correct to the next of maximum for the same is strue and correct to the sam	this form No allow	if neces able will	ssary.) be assigne	ed to the well	until all in	terests hav	re been d	consolida	ted (by co	mmunitization, unitizatio
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Drilling Clerk Position El Paso Natural Gas Company Date Date Description	BUREAU	OF LAND	MANAGEMEN			(6)	1000	``` ` }	Name	
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