

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Huerfano Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Huerfano Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 168E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1180'N, 1080'E	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA Sec. 23, T-26-N, R-10-W NMMP
14. PERMIT NO. FEB 04 1986	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6653'GL
	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Running Casing ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-2-86 TD 6872'. Ran 168 jts. 4 1/2", 10.5 & 11.6#, J-55 production casing 6860' set @ 6872'. Float collar set @ 6855'. Stage tools @ 5020' and 2382'. Cemented first stage with 178 sks. Class "B" 65/35 Poz mix, 6% gel, 2% calcium chloride (247 cu.ft.) followed by 100 sks class B, 50/50 POZ mix, 2% gel, 2% calcium chloride, 1/4# fine tuf-plug/sk (124 cu ft). 2nd stage with 277 sks. Class "B" 65/35 Poz mix, 6% gel, 2% calcium chloride (271 cu.ft.), 3rd stage with 668 sks. Class "B", 65/35 Poz mix with 6% gel and 2% calcium chloride (911 cu.ft.). WOC 18 hours. Circulated to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED Reggie Cook

TITLE Drilling Clerk

ACCEPTED FOR RECORD
DATE FEB 11 1986

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE FEB 11 1986
FARMINGTON RESOURCE AREA
BY ju

*See Instructions on Reverse Side