UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Well	lls		
1. Type of Well GAS	5. 6.	SF-078002	, All. or e
2. Name of Operator MERIDIAN ©IL 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1490'FSL, 1600'FWL Sec.29, T-26-N, R-10-W, NMPM	9. 10.	Huerfano (Well Name Huerfano (API Well 130-045-266) Field and Basin Dake County and San Juan (County and San Juan (County San	Unit Number Unit 219E No. 678 Pool ota i State Co, NM
Subsequent Report Plugging Back Casing Repair Final Abandonment Altering Casing Other -	tion _ Ch _ Ne _ No _ Wa	ange of Pla w Constructine n-Routine ter Shut o	ans tion Fracturing ff
It is intended to plug and abandon this well per the attached procedure.		\$1,420 IS PN 2:43	
14. I hereby certify that the foregoing is true and of Signed (ROS1) Title Regulatory Af (This space for Federal or State Office use) APPROVED BY Title		<u>s</u> Date	6/16/94
CONDITION OF APPROVAL, if any:	<u> </u>	_ , Dat y E	<i></i>

HUERFANO UNIT #219E (Dk) SW, Sec. 29, T26N, R10W San Juan County, New Mexico

PLUG AND ABANDONMENT PROCEDURE:

(Cement volumes use 100% excess outside pipe and 50' inside; mud will be 8.4 ppg, 40 sec vis.)

- Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Meridian safety rules and regulations.
- 2. MOL and RUSU. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
- 3. POH and tally 2 3/8" tubing (6524'). Visually inspect tubing and LD if necessary.
- 4. Plug #1 (Dakota perfs): RIH with open ended tubing to 6574'. Pump 25 bbls water.
 Mix 44 sxs Class B cement and spot a balanced plug from 6574' to 6283'. POH to 5000' and WOC. RIH and tag cement. Mix and spot mud from top of cement to 5459'. POH to 5459'.
- 5. Plug #2 (Gallup top): Load well with water and circulate clean. Mix 12 sxs Class B cement and set a balanced plug from 5459' to 5359'. POH above cement; mix and spot mud to 3680'.
- 6. Plug #3 (Mesaverde top): Mix 12 sxs Class B cement and spot balanced plug from 3680' to 3580'. POH above cement; mix and spot mud to 1905'. POH to 1905'.
- 7. Plug #4 (Ft & PC tops): Mix 23 sxs Class B cement and spot balanced plug from 1905' to 1660'. POH above cement; mix and spot mud to 1130'. POH to 1130'.
- 8. Plug #5 (Kt & OA): Mix 29 sxs Class B cement and spot balanced plug from 1130' to 800'. POH above cement; mix and spot mud to 265'. POH to 265.
- 9. Plug #6 (Surface): Mix approximately 20 sxs Class B cement and circulate good cement from 265' to surface inside 4 ½" casing. POH and LD tubing.
- 10. ND BOP and cut off well head below surface casing flange. Install P&A marker and fill casing with cement. RD and MOL. Cut off anchors.
- 11. Restore location per BLM stipulations.



* FORMATION

ESTIMATED

Kt @ 1080**

Ft @ 1710**

PC @ 1855**

TOP

Sw, Sec. 29, 26N, 10W

MERIDIAN OIL INC **HUERFANO UNIT #219E** San Juan County, NM

9 MAY 94

8-5/8" 24# @ 215' (177 cf cement)

CEMENT **CIRCULATED SURFACE** OA @ 850"

WORKOVER HISTORY

4-86 - SWAB WELL, WILL DV Tool @ 2051' NOT FLOW.

> 8-86 - INSTALL PUMPING UNIT.

6-89 - ROD JOB, HOT OIL CASING, PARAFFIN.

11-91- REMOVE RODS AND PUMP.

(937 cf cement)

CEMENT

SURFACE

CIRCULATED

TOC @ 3408' (Cal, 75%)

DV Tool @ 4715' (397 cf cement)

TOC @ 5264' (Cal, 75%)

2-3/8" EUE TUBING @ 6524'

Dk Perfs 6396'-6550'

4-1/2" 10.5# @ 6591' (421 CF CEMENT)

MV @ 3630**

GI @ 5409'

Gn @ 6332' Dk @ 6427'

PBTD 6574'

7-7/8" HOLE TD 6591'

