Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

-36 -845-21686+ / Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

## (Other instructions on UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT							5. LEASE DESIGNATION AND SERIAL NO	
							SF 078267	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAM	
1a. TYPE OF WORK								
DRILL TIPE OF WELL DEEPEN				F	PLUG BA	CK 🗌	7. UNIT AGREEMENT	
OIL GAS	3 <del>-</del>			SINGLE []	MULT	(D) F (	Huerfano	
2. NAME OF OPERATOR	LL A OTHER			ZONE X	ZONE		8. FARM OR LEASE N	
						Huerfano Unit 9. WELL NO.		
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR								
PO Box 4289, Farmington, NM 87499  4. LOCATION OF WELL (Report location clearly and in accordance with any extending tending the requirements.)							103E 10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Rep	ort location clearly and	LOII, NM	0/4	99	- tez - ti - ti	1	ŀ	
1180'S, 1840'W			RE			VEU	Basin Dakota	
•			1227				11. SEC., T., R., M., OR AND SURVEY OR A	REA
At proposed prod. zone			DEC 16 1985			ช่ว [	Sec. $3, T-26-N, R-10$	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							NMPM //	
				DUDEALL OF	LAND MAI	NAGEMENT	12. COUNTY OR PARISI	
18 miles SE of Bloomfield		riera, NM	16. NO. FOR MURES IN LEA		ON RESOL	RCS AREA	San Juan	NM
LOCATION TO NEAREST PROPERTY OR LEASE LINE FT		11001	10. %			17. NO. O	17. NO. OF ACRES ASSIGNED TO THIS WELL	
(Also to nearest drig. unit line, if any)		1180'			Unit :19.25			
18. DISTANCE FROM PROFOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  3500'		25001	19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS		
		300			7025'		Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							22. APPROX. DATE WORK WILL START	
6748 GL DRILLING OPERATIONS AUTHORIZED ARE  23. SUSSECT TO COMPLIANCE OF DEED DAGNED AND CEMENTING PROGRAPHOCOCOURT  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH AND CEMENT						***	<u>.                                    </u>	
	ENERAL REQUIREMEN	PROPOSEDD DASH	EO AN	D CEMENTIN	G PROGRA	Procedurai	is subject to techi	vical and
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING	DEPTH	ING EDDAM	brigging allowed to	13 CFFi 8180
12 1/4"			200'		00'	165	Si ft size	TI 8165.4.
7 7/8" 4 1/2"		10.5#8					165 cu.ft.circulate	
			· ·		<del></del>	1507	<u>Cuerte Circ</u>	uraced
1st stage	e - 398 cu.f	t. to cov	er (	a 1 1 up		1		
2nd stage	- 531 cu.ft	to cov	er M	lesa Ve	rde			
3rd stage	- 638 cu.fi	t. to cov	er c	urface	Luc			
			C_	dilace				
Selective	ly perforate	and sand	d wa	ter fr	actura	the D	akota famma	***
	_, _,	one bun	u W U	CCI II.	acture	the D	akota lorma	cion.
A 3000 ps	i WP and 600	0 nsi te	st d	louble	oata n	ravant	or cautaned	
blind and	pipe rams v	7111 be 119	sed	for his	gale p	nrava	er equipped	WIEN
	F = F =		-	101 01	ow out		<b>★</b> ···	
This gas is dedicated.							egely:	#ana
•								
The W/2 o	f Section 3	is dedica	ated	to the	is wel			
					-5 "	<b>-</b> •	JAN221986 CON. DIV	
						Car	* 100 <b>0</b>	
						6 G	· COM DA	2
IN ABOVE SPACE DESCRIBE PRO	OPOSED PROGRAM: If pr	oposal is to deepe	n or p	lug back, give	data on pr	seemt massing		•
zone. If proposal is to drill preventer program, if any.	l or deepen directionali	y, give pertinent	data o	n subsurface l	locations an	d measured a	and true vertical depth	s. Give blowou
24.								
( Ann				Dri	illing	Clerk	12	-12-85
SIGNED Signed	y Joan	TITL	E				DATE	<del></del> -
(This space for Federal of	or State office use)						2.73, 465	
PERMIT NO.	<del></del>		_	APPROVAL DAT	E	<del></del>	3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -	
							a was a levis	
CONDITIONS OF APPROVAL, I	FANY:	TITLI	C	<u>-</u>	<del> </del>		_ DATE 4 1 7	<del>1886 — _</del>
·-		<u> </u>	=			,	- ZAA AATITEKT	2 A 2772
05		NM	DCE			K	M. MILLEN! AREA MAN	er Turk i St. Kalandari
40		*C		<b>.</b> .	C. 1	U'		
£ *		*See Instruct	ions (	Jn Keverse	Side	-	∠s/ J. Stan McKer	<b>₹</b> 8

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

## SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section Operator Well No. El Paso Natural Gas Company Huerfano Unit (SF 078267) 103E Unit Letter Township County Ν 26N 10W San Juan Actual Footage Location of Well: 1180 feet from the - South 1840 West Ground Level Elev. Producing Formation Dedicated Acreage: Basin 6748 319.25 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information con-DEO ±6 1985 tained herein is true and complete to the best of my knowledge and belief. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Drilling Clerk Position Paso Natural Gas Sec. 3 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the some JAN2 A 1986 is true and correct to the best of my knowledge and belief. November 15, 1985 1840' David O. Vilven Registered Professional Engineer 1760 660 1370 1650 1980 2910

2640

2000

1500

Huerfano Unit #103 E SESW 3-26-10 (DK)

