

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078565	
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name	
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		7. Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107		8. Well Name and No. SAN JUAN 28-07 UNIT 228M	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T27N R7W Mer SENW 1805FNL 1850FWL		9. API Well No. 30-039-26686	
		10. Field and Pool, or Exploratory BLANCO MV / BASIN DK	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CASING HAS BEEN SET ON THIS WELL. PLEASE REFER TO THE ATTACHED WELLBORE SCHEMATIC FOR FURTHER DETAILS AS

REPORT CEMENT TOPS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #6638 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMS for processing by Maurice Johnson on 08/23/2001 ()		
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE	
Signature	Date 08/22/2001	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

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OFFICE
500

SAN JUAN 28-7 228M
API #: 3003926686

Spud Date: 02-Aug-01
2230 HRS

Rig Release Date: 10-Aug-01
2200 HRS

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 08/03/01
Size 9 5/8 in
Set at 297 ft # Jnts: 6
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft
Csg Shoe 297 ft
TD of surface 315 ft

☒ New
☐ Used

Cement Date cmt'd: 08/03/01
Lead :
Tail : 139 sks TYPE III + 2% CACL2
0.25 lb/sk Cello Flake
Displacement vol. & fluid.: 20 bbls wr
Bumped Plug at: YES
Pressure Plug bumped: 375 psi
Returns during job: Yes
Returns to surface: 20.0 bls
Floats Held: Yes ☒ No
W.O.C. for 11 hrs (plug bump to drlg cmt)

Intermediate Casing Date set: 08/07/01
Size 7 in
Set at 3844 ft # Jnts: 91
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 130 %
Est. T.O.C. 0 ft
Csg Shoe 3844 ft
TD of intermediate 3860 ft

☒ New
☐ Used

Cement Date cmt'd: 08/07/2001
Lead : 561 SKS PREMIUM LITE
0.25 lb/sk Cello-Flake + 8% Gel
Tail : 81 sx Type III + 2% CaCl2
+ 0.25 lb/sk Cello-Flake
Displacement vol. & fluid.: 154.2 bbls MUD
Bumped Plug at: 8/7/2001 6:00AM
Pressure Plug bumped: 2000
Returns during job: YES
Returns to surface: Yes (6 bbls)
Floats Held: ☒ Yes ☐ No
W.O.C. for 20 hrs (plug bump to drlg cmt)

Production Casing Date set: 06/26/01
Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 7839 ft
Wt. ppf Grade from to ft
Hole Size 6 1/4 in # Jnts: 184
Wash Out: 50 %
Est. T.O.C. 2844 ft
Marker jnt @ 7298 ft
Marker jnt @ 7316 ft
FC 7836 ft
Csg Shoe 7839 ft

☒ New
☐ Used

Cement Date cmt'd: 08/10/2001
Lead : N/A
Tail : 65 SKS PREMIUM LITE HS FM CMT @
12.5 PPG + 25 LBS/SK CELLO FLAKE + .2%
.65% FL-62
Displacement vol. & fluid.: 24.5 BBLs 2%KCL
Bumped Plug at: 15:15 HRS
Pressure Plug bumped: 1500
Returns during job: AIR
Returns to surface: No
Floats Held: ☒ Yes ☐ No

Mud Wt. @ TD 0 ppg TD 7,839 ft

COMMENTS:

Surface: CIRC 20. BLS TO SURFACE

Intermediate: CIRC ERRATIC W/ 6 BBLs CMT TO SURFACE

Production: NO PROBLEMS RUNNING CSG & CMTING

CENTRALIZERS:

Surface: 1 10' off bottom & 1/1 to surf.

Intermediate: 1- 10' F/BOTTOM, 1-MIDDLE #2, 1-PER 4JTS TO 300', 1-PER JT TO SURFACE

Production: None

Total: 4

Total: 23

Total: 0