Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

	WELL C	OMPL	ETION O	R RECO	MPLETIC	ON REP	ORT	AND L	_OG			ease Serial I NMSF 0784		
1a. Type of	Well   Completion	Oil Well	☑ Gas V ew Well	Vell 🔲	-	Other eepen	☐ Plug	g Back	☐ Diff.	Resvr.				r Tribe Name
b. Type of	Completion	Othe									<u> </u>			ent Name and No.
2. Name of					Contact: D	EBORAH -Mail: deb	MARE orah.n	BERRY noore@u	isa conoc	co.com		ease Name : SAN JUAN	28-7 2	ell No. 228M
3. Address	P.O. BOX	2197 DL	J 3066			3a. Pl	hone No	o. (inchida 3.1605	e area cod	e) -	. 9. A	PI Well No	•	30-039-26686
4 Location	of Well (Rep	ort location	on clearly an	d in accorda	nce with Fed						10.	Field and Po	ool, or	Exploratory
At surfa			- L 1850FWL				<u></u>		JAN :					Block and Survey 7N R7W Mer NMP
At top p	rod interval r	eported be	elow					ာင်	ndon Moon	SELÚ. LOIV	12,	County or P	arish	13. State
At total	depth						7		Desir			IO ARRIB		NM B, RT, GL)*
14. Date Sp 08/02/2			15. Da 08/	ite T.D. Rea 10/2001	ched	10	6. Date D & 12/0	Complete 201/2001	Ready to	Prod.	1/	684	41 GL	
18. Total D	epth:	MD TVD	7839	19.	Plug Back		MD TVD	78	196 C	20 D	pth Br	idge Plug Se		MD TVD
21. Type E CBL, Ti	lectric & Oth DT, GR/CCI	er Mechar	nical Logs Ru	ın (Submit o	copy of each)				Wa	s well cor s DST rur ectional S	?	ΣT No	□ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing ar	nd Liner Reco	ord (Repo	rt all strings	set in well)										1
Hole Size	Size/G		Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Ce Dep			of Sks. & of Cement		y Vol. BL)	Cement	Гор*	Amount Pulled
12.250	9.6	25 J-55	36.0	C				ļ		39		<del> </del>	<u>0</u> 0	
8.750	+	000 J-55	20.0			_	-	<del> </del>		42 65		<del>                                     </del>	2150	
6.250	4.5	00 J-55	10.5		783	<del>'</del>		<u> </u>	<del></del>			İ		
												ļ		
												<u> </u>		<u> </u>
24. Tubing				a m \ T a	in De-	th Cat (MI	v   E	Packer De	nth (MD)	Size	T D	epth Set (M	D)	Packer Depth (MD)
	Depth Set (M	(D) Pa	acker Depth	(MD) S	ize Dep	th Set (MI	<del>"                                     </del>	acker De	pui (MD)	J.Z.				
2.375 25. Produci:		7731			26	. Perforati	on Reco	ord						
Fo	ormation		Тор	В	ottom	Per	forated	Interval		Size	-+	No. Holes	OPE	Perf. Status
A)	BASIN DA	OTA		7594	7812			7594 1	O 7812			160	OFE	
<u>B)</u>											士			
<u>C)</u> D)														
27. Acid, Fr	racture, Treat	ment, Cen	nent Squeeze	, Etc.										
	Depth Interve	al				00.500.00		mount an			CID		-	
	75	94 TO 78	312 FRAC V	1/87,696 GA	LS 2% KCL 8	98,500 20	140 SAI	ND & TOO	O GALO II	70110271	<u> </u>			
	-	<del></del>	_											
														<del> </del>
28. Product	ion - Interval			Lan	Ia .	Water	loag	Gravity	Gas		Produc	tion Method		<del></del>
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	BBL	Corr.		Gra				NS EB	OM WELL
12/01/2001	12/01/2001	24		5.0	2409.0	20.0 Water	Gas:C	Oil	Wei	1 Status	Щ.		7011	ON WELL
Choke Size	Tbg. Press. Flwg. 365 SI	Csg. Press. 850.0	24 Hr. Rate	Oil BBL	Gas MCF	BBL	Ratio			GSI				
	tion - Interva	al B									[n. 4]	ction Method		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil G Corr.	Gravity . API	Gas Gra	vity	Produc			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:0 Ratio		We	II Stațus				
(See Instruct	ions and spa	ces for add SSION #	ditional data 1935 VERIF	on reverse IED BY TI	side) HE BLM WI RIGINAL	ELL INFO	ORMAT GINAI	TION SY L ** OF	STEM RIGINA	L ** OF	IIGIN	AL ** OF	RIGIN	1447*/

NMOCO

2. Additional remarks (include plugging procedure):  1. Additional remarks (include plugging procedure):  1. Discretical/Mechanical Logs (I full set reqt).  2. Circle enclosed attachments:  1. Electronic Submission #9935 Verified by the BLM Well Informalia available records (see attached instructions):  2. Sundry Notice for plugging and cament verification 6. Core Analysis 7 Other:  2. Sundry Notice for plugging and attached information is compared as determined form all available records (see attached instructions):  Electronic Submission #9935 Verified by the BLM Well Informalia valiable records (see attached instructions):  Electronic Submission #9935 Verified by the BLM Well Information System.  For CONOCO INC., sent to the Farmington  Name (please print) DEBOFAH MARBERRY  Title SUBMITTING CONTACT  Signature (Electronic Submission)  Date 01/03/2002  **ORIGINAL ** ORIGINAL **	Total programment of Carlo for process part of the process part of	Choke Size Flwg. S1  28c. Production - Interproduced Date First Produced Date  Choke Size Flwg. S1  29. Disposition of Gas SOLD  30. Summary of Porous Show all important tests, including derand recoveries.  Formation  DJO ALAMO  2. Additional remarks ( This well is a down Attached are the datached are the datached are the datached are the datached S. Sundry Notice for Sundry Notice for Signature (E)  Signature (E)  Signature (E)  ** ORIGII	Csg. Press.  Csg.	24 Hr. Rate Production 25 Hr. Rate Production 26 Hr. Rate Production 27 Hr. Rate Production 26 Hr. Rate Production 26 Hr. Rate Production 26 Hr. Rate Production 26 Hr. Rate Production 27 Hr. Rate Production 27 Hr. Rate Production 28 Hr. Rate Production 29 Hr. Rate Production 20 Hr. Rate Production 20 Hr. Rate Production 20 Hr. Rate Production 20 Hr. Rate Production 24 Hr. Rate Production 26 Hr. Rate Production 26 Hr. Rate Production 27 Hr. Rate Production 27 Hr. Rate Production 28 Hr. Rate Production 29 Hr. Rate Production 20 Hr. Rate Production 20 Hr. Rate Production 20 Hr. Rate Production 20 Hr. Rate Production 21 Hr. Rate Production 24 Hr. Rate Production 24 Hr. Rate Production 26 Hr. Rate Production 26 Hr. Rate Production 27 Hr. Rate Production 27 Hr. Rate Production 28 Hr. Rate Production 28 Hr. Rate Production 29 Hr. Rate Production 20 Hr. Rate Production 20 Hr. Rate Production 21 Hr. Rate Production 24 Hr. Rate Production 25 Hr. Rate Production 26 Hr. Rate Production 26 Hr. Rate Production	Oil BBL Oil BBL Oil BBL atted, etc.) ers): contents thereon used, time 2597  Bottom 2597  d.) crification ed information onic Submiss For	Gas MCF  Gas MCF  Gas MCF  eof: Cored e tool open  anco Mesa	Water BBL  Water BBL  Water BBL  Intervals and an flowing and an flowing and and an flowing an flowing an flowing and an flowing an fl	Gas:Oil Ratio  Oil Gravity Corr. API  Gas:Oil Ratio  d all drill-stem d shut-in pressur  ons, Contents, et	Gas Grav. Well Well  3. Do 7 Ott	OJO KIRT FRUI POIN GALL GREI GRAI TWO PAGL CUBE	Production Method  Name  ALAMO TLAND FM. URE CLIFFS IS CRA FHOUSE EFEE IT LOOKOUT. UP ENHORN NEROS WELLS JATE ERO  4. Dir	Meas. De  2501 2597 3006 3348 4273 4990 5016 5575 6814 7494 7557 7584 7683 7718
Size   Si	Size Poduction - Interval D  I	28c. Production - Interproduced Date First Produced Date Choke Size Tog. Press. Flwg. S1  29. Disposition of Gas SOLD  30. Summary of Porous Show all important tests, including depand recoveries.  Formation  DIO ALAMO  Circle enclosed attach  1. Electrical/Mechani  5. Sundry Notice for  I hereby certify that the Name (please print) Disposition of Gas SOLD  Signature (E	Press.  Rerval D  Hours Tested  Csg Press.  As(Sold, use  ous Zones (I  int zones of  cpth interval  (include pl  nholed collailys.	Test Production  24 Hr. Rate  ed for fuel, ven  (Include Aquife f porosity and c al tested, cushi  Top  2401  (I full set requand cement ven and cement ven Electronical set of the set of	BBL Oil BBL Oil BBL Oil BBL orded, etc.) ers): contents there on used, time  Bottom 2597  dure): oli in the Bla d.) crification d information onic Submiss Fol	Gas MCF  Gas MCF  eof: Cored e tool open  anco Mesa  2. 6.  in is complesion #9935	Water BBL  Water BBL  Water BBL  Intervals and an another flowing and another security another security and anothe	Corr. API  Gas:Oil  Gas:Oil  Ratio  d all drill-stem d shut-in pressur  ons, Contents, et	Gas Gravi Well  3. Do 7 Oth if from all avai Information	OJO KIRT FRUI PICT LEW CHAR CLIF MEN POIN GREI GRAI TWO PAGL CUBE	Name  ALAMO TLAND FM. URE CLIFFS IS CRA FHOUSE EFEE IT LOOKOUT UPHORN NEROS WELLS JATE ERO  4. Dir	Meas. De  2501 2597 3006 3348 4273 4990 5016 5575 6814 7494 7557 7584 7683 7718
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## Form Status Menu

Well Completion Report

This Well Completion Report was received by the BLM Well Information System and will be processed by the Farmington BLM office.

Current status of Transaction Number 9935:

Date Sent: 1/3/2002

Current status of submission: RECVD Sent to BLM office: Farmington Lease number: NMSF 078498 Submitted attachments: 0 Well name(s) and number(s):

**SAN JUAN 28-7 #228M** 

To edit, view, or add a note, click here

To use this Well Completion Report to file another Well Completion Report

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To add/view or remove attachments previously submitted for this Well Completion Report, click here.

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