

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
SF 078372

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface 1650'N, 1650'E

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

225E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 30, T-26-N, R-10-W  
NMPM

12. COUNTY OR PARISH 13. STATE

San Juan NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6502'GL

RECEIVED

FEB 14 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT  
NOTICE OF INTENTION TO:  
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Running Casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-12-86

TD 6550'. Ran 161 jts. 4 1/2", 10.5#, K-55 production casing 6538' set @ 6550'. Float collar set @ 6533'. Stage tools @ 4665' and 2196'. Cemented first stage with 173 sks. Class "B" 65/35 Poz mix, 6% gel, 2% calcium chloride (280 cu.ft.) followed by 100 sks class B, 50/50 POZ mix, 2% gel, 2% calcium chloride, 1/4# fine tuf-plug/sk (124 cu ft). 2nd stage with 207 sks. Class "B" 65/35 Poz mix, 6% gel, 2% calcium chloride (336 cu.ft.), 3rd stage with 619 sks. Class "B", 65/35 Poz mix with 6% gel and 2% calcium chloride (1003 cu.ft.). WOC 18 hours. Circulated to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

FEB 20 1986

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOC