

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF078570

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SAN JUAN 28-7 UNIT 216M

9. API Well No.  
30-039-26708-00-X1

10. Field and Pool, or Exploratory  
BASIN DAKOTA

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCO INC Contact: (None Specified)

3a. Address  
PO BOX 2197, DU 3084  
HOUSTON, TX 77252-2197  
3b. Phone No. (include area code)  
Ph: 281.293.1613

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 8 T27N R7W Mer NESE 1675FSL 1095FEL

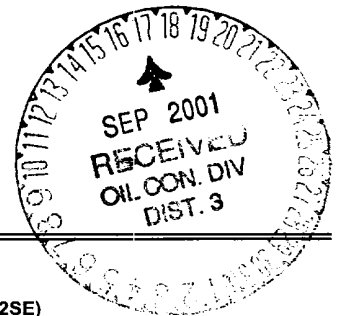
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> DRG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CASING HAS BEEN SET ON THIS WELL. PLEASE REFER TO THE ATTACHED WELLBORE SCHEMATIC AS PROVIDED BY CONOCO DETAILS.

## REPORT CEMENT TOPS



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #6968 verified by the BLM Well Information System  
For CONOCO INC, sent to the Farmington  
Committed to AFMSS for processing by Maurice Johnson on 09/06/2001 (01MXJ3052SE)

Name (Printed/Typed) (None Specified)

Title

Signature

Date 09/05/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED FOR RECORD

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

SEP 14 2001

RECEIVED

OFFICE

SAN JUAN 28-7 216M

Spud Date: 25-Jul-01

Rig Release Date: 01-Aug-01

API #: 3003926708

7 1/16" 5M x 2 1/16" Tree Adapter/Cap  
11" 3M x 7 1/16" 5M Tubing Head  
11" 3M x 11" 3M Casing Spool  
9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing** Date set: 07/25/01 ☒ New  
☐ Used  
Size 9 5/8 in  
Set at 334 ft # Jnts: 8  
Wt. 36 ppf Grade J-55  
Hole Size 12 1/4 in  
Wash Out 100 % Csg Shoe 334 ft  
Est. T.O.C. 0 ft TD of surface 345 ft

**Cement** Date cmt'd: 07/25/01  
Lead :  
Tail : 139 sks TYPE III + 2% CACL2  
0.25 lb/sk Cello Flake  
Displacement vol. & fluid.: 23 bbls wtr  
Bumped Plug at: YES  
Pressure Plug bumped: 150 psi  
Returns during job: Yes  
Returns to surface: 10.0 bls  
Floats Held: Yes x No  
W.O.C. for 13.5 hrs (plug bump to drig cmt)

**Intermediate Casing** Date set: 07/28/01 ☒ New  
☐ Used  
Size 7 in  
Set at 3880 ft # Jnts: 91  
Wt. 20 ppf Grade J-55  
Hole Size 8 3/4 in  
Wash Out 130 % Csg Shoe 3880 ft  
Est. T.O.C. 0 TD of intermediate 3880 ft

**Cement** Date cmt'd: 07/28/2001  
Lead : 534 SKS PREMIUM LITE  
0.25 lb/sk Cello-Flake + 8% Gel  
Tail : 81 sx Type III +2% CaCl2  
+ 0.25 lb/sk Cello-Flake  
Displacement vol. & fluid.: 153.3 bbls wtr  
Bumped Plug at: 07/28/2001 23:11  
Pressure Plug bumped: 1100  
Returns during job: YES  
Returns to surface: Yes (63 bbls)  
Floats Held: x Yes No  
W.O.C. for 20 hrs (plug bump to drig cmt)

**Production Casing** Date set: 08/01/01 ☒ New  
☐ Used  
Size 4 1/2 in  
Wt. 10.5 ppf Grade J-55 from 0 to 7862 ft  
Wt. ppf Grade from to ft  
Hole Size 6 1/4 in # Jnts: 185  
Wash Out: 60 %  
Est. T.O.C. 2880 ft  
Marker jnt @ 7430 ft

**Cement** Date cmt'd: 08/01/2001  
Lead : 384 SK 50/50/H/POZ, 3% GEL, 4/10%  
HAL 344, 2/10% CFR3, 1/10% HR5, 1/4# FLO  
Tail : 20# SILICATE  
Displacement vol. & fluid.: 125 BBLs 2%KCL  
Bumped Plug at: 08:22 HRS  
Pressure Plug bumped: 1200  
Returns during job: No  
Returns to surface: No  
Floats Held: x Yes No

Csg Shoe 7862 ft

Mud Wt. @ TD 0 ppg

TD 7,862 ft

**COMMENTS:**

Surface: CIRC 10. BLS TO SURFACE

Intermediate: GOOD CIRC 63 BBLs TO SURFACE.

Production: CMT LIFT= 800 PSIG.

**CENTRALIZERS:**

Surface: 1 10' off bottom &amp; 1/2 to surf.

Total: 4

Intermediate: 1- 10' F/BOTTOM, 1-MIDDLE #2, 1-PER 4JTS TO 300', 1-PER JT TO SURFACE

Total: 23

Production: None

Total: 0