Form 3160-3 (November 1983) (formerly 9-331C)

(Other instructions on reverse side) IINITED STATES

SUBMIT IN TRIPLICATE*

30-045-26742 Form approved. Budget Bureau No. 1004-0136

Expires August 31, 1985

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DEPARTMENT	OF	THE	INTERIO)F						

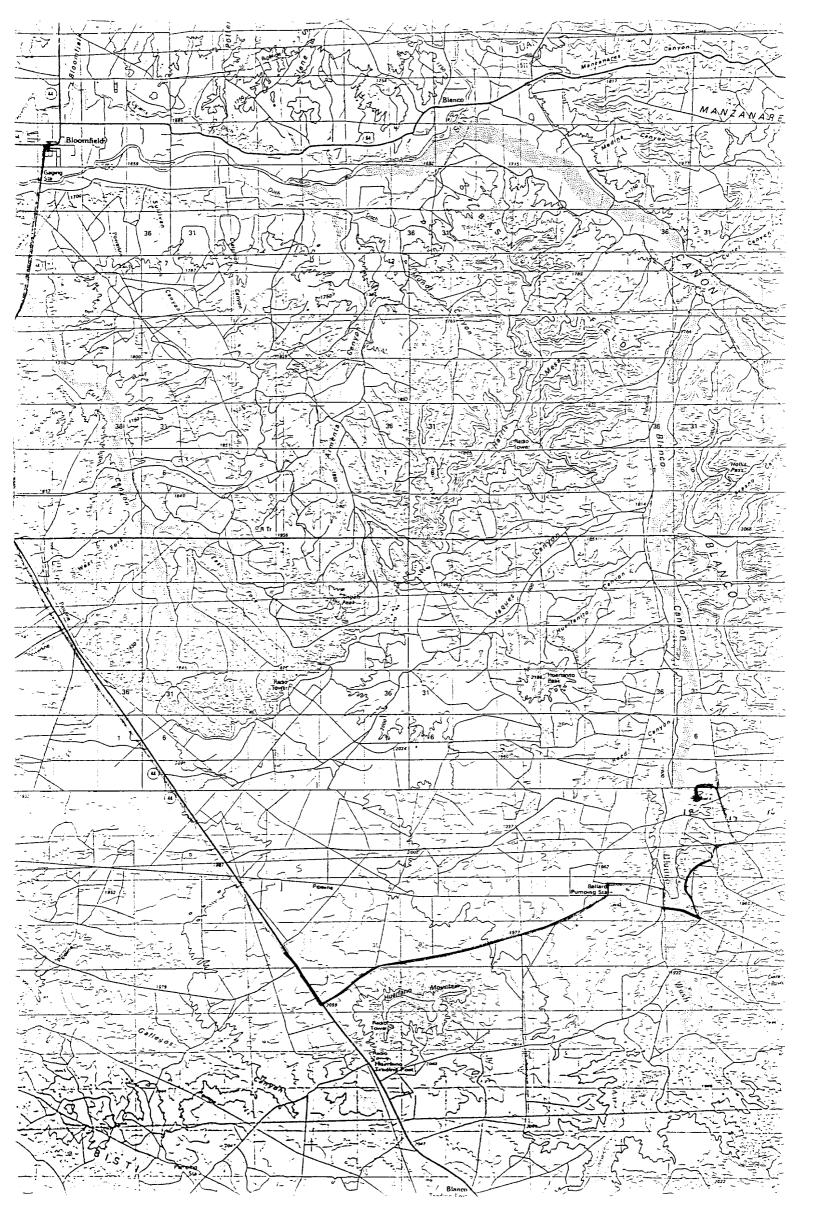
5. LEASE DERIGNATION

AREA MANAGER

BUREAU OF LAND MANAGEMENT					SF078433		
APPLICATION FOR PER	MIT TO DRILL,	DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
B. TYPE OF WORK DRILL D. TYPE OF WELL	DEEPEN		PLUG BAC	K 🗌	7. UNIT AGREEMENT N	NAME	
	THER		INGLE X MULTIPE	LE	8. FARM OR LEASE NA	ME	
NAME OF OPERATOR	Newsom						
Romo Corporation					9. WELL NO. 4-12		
P. O. box 1785, Farmin	gton. NM 87499				10. FIELD AND POOL,	OR WILDCAT	
LOCATION OF WELL (Report location cle	arly and in accordance v	vith any S	state requirements.)	D -		ctured Cliffs	
1620 FNL; 1470	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
			MAY 05 198			Sec. 18, T26N, R8W N.M.P.M.	
4. DISTANCE IN MILES AND DIRECTION FE	OM NEAREST TOWN OR PO	ST OFFI	UREAU OF LAND MANA	GEMENT	12. COUNTY OR PARISH	13. STATE	
18 miles south of Blan	co, New Mexico		FARMINGTON RESOURCE	'	San Juan	New MExico	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.	1120 6		O. OF ACRES IN LEASE	TO TH	OF ACRES ASSIGNED THIS WELL		
(Also to nearest drig, unit line, if any 8. DISTANCE FROM PROPOSED LOCATION*	_{r)} 1132 ft.	_!	80.36		155.50 /6 ()		
TO NEAREST WELL, DRILLING, COMPLET OR APPLIED FOR, ON THIS LEASE, FT.	644 ft.		45 ft.	_	20. ROTARY OR CABLE TOOLS ROTARY		
6234 CR		1 20		, ROC	22. APPROX. DATE WORK WILL START*		
6234 GR SUBJECT TO COMPL	JNS AUTHORIZED AR E JANCE WITH ATTACHE	a			6-15-86		
GENERAL REQUIR	EMENTEROPOSED CAS	ING ANI	CEMENTING PROGRA	This action	on is subject to tech	inical and	
SIZE OF HOLE SIZE OF CAS				Procedure	TOYIOW DURSUANT I	0 43 CFR 2185 2	
9-718"/2/4" 8 5/8" H			± 200 ft./50	1304	ft. cl."B"	FR 3165.4.	
6 3/4" 4 1/2" J-			± 2045 ft.		i. ft. 65-35 Pc		
,	Sea a Hos	had	Change	follow	of Flocele & yed by 90 cu. i CaCl ₂ , 2% gel,	ft. of cl. "B	
We propose to drill the cement. The well will We will then run about	be perforated	and f	rac'd in the Pic	and run	4 1/2" casing Cliffs format	g and ion.	
We also propose to lay Attached is a plat shown not cross a lease line will be coated, wrapped	wing the propos • It will be i	ed pi nstal	peline and acces led according to	ss road the A	. The pipelin	ne will	
The gas has previously	been dedicated	l to a	transporter.				
ABOVE SPACE DESCRIBE PROPOSED PROGR one. If proposal is to drill or deepen di eventer program, if any.							
SIGNED Genneth E. K		TITLE P	recident		DATE May 1	. 1986	
(This space for Federal or State office			(D) [5 (C) F (F)		APPROVE!		
The second of th					DAMEND	ED.	
PERMIT NO.			APPROVAL PATE JUL 2 9 198	- 7 #	H MIVILINDI		
			OUL 2 9 198	6	JU L3 <u>8 1986</u>		
APPROVED BY	<u></u> T	TITLE	OIL CON. D	\/\ .	U U DA73 () 1300		
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*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section Chrerator Well Ho. Lease ROMO CORPORATION NEWSOMUnit Letter Section Township County 26 North SAN JUAN Ictual Fastage Location of Wells 1620 feet from the NORTH 1470 EAST Cround Level Elev. Producing Formation Dedicated Acreage: Pool Dallard BALLARD PICTUREDCLIF Acre 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling. etc? Yes] No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side o this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis sion. N 88-36-00"W CERTIFICATION 1201, 52 1301.52 MAY 05 1986 38.77 L. 35 I hereby certify that the Information com-38.84 Ac. ± BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 03 Ac. ± 13<u>01.25</u> Kenneth E. Roddy Position 1470 President Company <u>ತಿರಿಸಿದಲ್ಲಿಕ</u> Romo Corporation 'n ሶገ April 30, 1986 7693.19 Ŵ 155.99 O MARCH 1986 Cecil B.Tullis



Exhibit"C"



ROMO CORPORATION NEWSOM NO. 4-R Sec. 18, T26N-R8W San Juan County, New Mexico

1. Change Well Name:

From: Newsom, No. 4-J To: Newsom, No. 4-R

2. Change Surface Casing to:

Hole - 12¼"

Casing - 8-5/8", J-55, 24.0 lb.

Depth - 150 ft.

Cement - 180 Ft³, Class "B" w/20% CaCl

- 3. Change direction of well pad layout, as per BLM Archaeologist request. See Exhibit "A".
- 4. Change configuration of Reserve Pit, as per BLM Archaeologist request. See Exhibit "B" Edge of reserve pit back to be no more than 100' from well bore.