

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒
well well other

2. NAME OF OPERATOR
ROMO CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 1785 Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1620' FNL, 1470' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

SEP 11 1986

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached for Fracture Treatment

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SEP 22 1986
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

FOR: ROMO CORPORATION

18. I hereby certify that the foregoing is true and correct

SIGNED EWELL N. WALSH TITLE President, Walsh Engr. & Prod. Corp. DATE 9/18/86
Ewell N. Walsh, P.E.

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE SEP 18 1986

FARMINGTON RESOURCE AREA

BY [Signature]

FRACTURE TREATMENT

Formation Pictured Cliffs Stage No. IDate 9/4/86Operator ROMO CorporationLease and Well Newsom No. 4-RCorrelation Log Type Gamma Ray From 1200' To 2092'Temporary Bridge Plug Type None Set At _____Perforations 1956'-1964', 1966'-1972', 1976'-1982', 1994'-1997' (23)
2 Per foot type 3-1/8" bull jetPad 5,000 gallons. Additives 70% Quality
Foam with 2% Potassium ChlorideFrac 30,000 gallons. Additives 70% Quality
Foam with 2% Potassium Chloride.Sand 54,000 lbs. Size 10-20Flush 1,344 gallons. Additives 70% Quality
Foam with 2% Potassium ChlorideBreakdown 2,700 psigAve. Treating Pressure 1,250 psigMax. Treating Pressure 1,300 psigAve. Injection Rate 20.0 BPMHydraulic Horsepower 613 HHPInstantaneous SIP 1,150 psig5 Minute SIP 975 psig10 Minute SIP 970 psig15 Minute SIP 950 psigBall Drops: 20 Balls at 20,000 gallons 50 psig
increased
_____ Balls at _____ gallons _____ psig
increased
_____ Balls at _____ gallons _____ psig
increasedRemarks: Pressure test casing to 3000 psig. Test ok.Walsh ENGINEERING & PRODUCTION CORP.