

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME N/A
2. NAME OF OPERATOR Union Texas Petroleum	8. FARM OR LEASE NAME STARR
3. ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington, New Mexico 87401	9. WELL NO. 4A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2155' FSL & 1560' FEL	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 6-T26N-R8W
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6171' GL	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED

JUN 12 1987

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Int. csq & prod. liner	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drill 8-3/4" hole to 2275'.
2. Run 7", 23#, K-55 intermediate casing to 2274'.
3. Cement with 210 sx (603 cu.ft.) 65/35 POZ with 12% gel and 12-1/4# gilsonite/sk, tailed by 100 sx (118 cu.ft.) C1 "B" containing 2% CaCl2. Circulate 15 bbls (84 cu.ft.) of cement to surface.
4. Test BOP and manifold to 1500 psi. Test casing to 1500 psi. All held OK.
5. Drill 6-1/4" hole with gas and mist to 4623'.
6. Log well.
7. Run 4-1/2", 10.5# liner frm 2062' to 4614'.
8. Cement into intermediate casing with 315 sx (495 cu.ft.) 50/50 POZ containing 4% gel, 6-1/4# gilsonite/sk and 10# salt/sk. Circulate 7 bbls (39 cu.ft.) cement off of liner hanger.
9. Rig down, move off.

RECEIVED

JUN 17 1987

OIL & GAS
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Robert C. Frank TITLE Permit Coordinator ACCEPTED FOR 10/1/1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JUN 15 1987

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY Sam

*See Instructions on Reverse Side

NMOCC