

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-078384
2. NAME OF OPERATOR Union Texas Petroleum	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2155' FSL & 1560' FEL	8. FARM OR LEASE NAME STARR
14. PERMIT NO.	9. WELL NO. 4A
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5799' GL	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Section 6-T26N-R8W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other) Spud and Surface Casing	<input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Union Texas Petroleum wishes to advise that this well was spud at 12:01 AM on 6/03/87. A 12-1/4" hole was drilled to 366' KB. Run 9-5/8", 36#, K-55 casing to 363' KB, cementing to surface with 175 sx (207 cu.ft.) C1 "B" wth 2% CaCl2 and 1/4# flocele/sk. Circulate 2 bbls (11 cu.ft.) of cement to surface. Nipple up BOP and manifold, testing to 1000 psi. Held OK. Test casing to 600 psi. Held OK. Drill 8-3/4" hole out of surface.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Robert C. Jamb</u>	TITLE <u>Permit Coordinator</u>	ACCEPTED FOR RECORD DATE <u>06/04/1987</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE <u>JUN 15 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

NMOCC

*See Instructions on Reverse Side