

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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JUL 12 1988
OIL CON. DIV.]
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Merrion Oil & Gas Corporation

Address
P. O. Box 840, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hickman A	Well No. 1R	Pool Name, including Formation Gallegos Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. SF080384B
Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line of Section <u>10</u> Township <u>26N</u> Range <u>12W</u> . NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

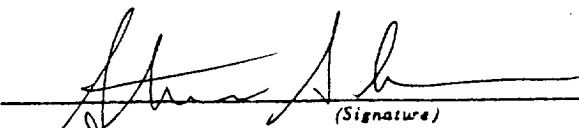
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Conoco Transportation, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1429, Bloomfield, New Mexico 87413	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, New Mexico 87499	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 10
	Twp. 26N	Rge. 12W
	Is gas actually connected? <u>No</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Operations Manager
(Title)
(Date)

OIL CONSERVATION DIVISION

JUL 12 1988
APPROVED
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT #3
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	5/14/87	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		Tubing Depth	

Elevations (D.F., RKB, RT, GA, etc.)	5,080' GL	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		Depth Casing Shoe	
	5,010', 5012', 5015', 5036', 5044', 5122', 5125', 5131', 5133', 5140', 5142', 5147', 5150', 5156', 5158', 5174', 5181', 5184', 5187'	Gallup		5,010'		5,177' KB			

TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

12-1/4"	8-5/8" 24.0 lb/ft	227' KB							
7-7/8"	4-1/2" 10.5 lb/ft	5278' KB							

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	3/23/88	Date of Test	6/27/88	Producing Method (Flow, pump, gas lift, etc.)	Pump	Choke Size	N/A	Gas - MCF	90
Length of Test	24 hours	Tubing Pressure	80 psi	Casing Pressure	80 psi	Choke Size	N/A	Gas - MCF	90
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	3	21	90				

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	Testing Method (prior, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
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