Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator			1101	<i>7</i> 111 OIL	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1 OT IAL CA		API No.			
Merrion Oil & Gas Con	rnorati	าท									
Address											
P. O. Box 840, Farmin	ngton,	New Mex	kico_	87499	F. O.	(DII	-:-1				
Reason(s) for Filing (Check proper box) X Other (Please explain)											
New Well	First dolivory										
Recompletion 1											
Change in Operator	Casinghea	d Gas	Condens	sate							
If change of operator give name and address of previous operator		<u> </u>									
II. DESCRIPTION OF WELL	AND LEA	ASE									
Lease Name								Kind of Lease		ease No.	
Hickman A	1R Gallegos				s Gallup		222,	数数, Federal 数数数		SF080384B	
Location											
Unit Letter K	: 16	50	Feet Fro	om The	South Line	e and16!	50 Fe	et From The	West	Line	
Section 10 Townshi	p2	6N	Range	121	N, N	мРМ, Sa	an Juan			County	
III. DESIGNATION OF TRAN	SPORTE			D NATU							
. [4]						Address (Give address to which approved copy of this form is to be sent)					
Conoco Transportation, Inc.						P. O. Box 1429, Bloomfield, New Mexico 87413					
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company					P. O. Box 4990, Farmington, New M					0 87499	
If well produces oil or liquids,	Unit Sec. Twp. Rgc.										
give location of tanks.	K	10	26N	12W	<u>Y</u>	es		3/28/	<u>89</u>		
If this production is commingled with that	from any oth	er lease or	pool, giv	e commingl	ing order numb	ber:					
IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well	0	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth	J		P.B.T.D.	ł			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
								'	_		
	า	TIRING	CASIN	VG AND	CEMENTI	NG RECOR	:D				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE											
					l						
					·			-			
V. TEST DATA AND REQUES	ST FOR A	LLOW	ABLE		L						
				oil and must	be equal to or	exceed top all	owable for the	is depth or be	for full 24 hou	urs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Date 111st New Oil Run 10 Tank											
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
	ļ <u>.</u> .				l			- Comment		V :	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
	_1							<u> </u>			
GAS WELL							<u></u>	ن حمد تا نازر با			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF Gra				Condensate		
<u></u>					Cooks Design (Shall in)				A CONTRACTOR	.7 _A	
Testing Method (pitot, back pr.)	thod (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in) Chok				JRC SIZC		
VI ODED ATOD CEDEUE	7 TE O	COME	אאזי	ICE	1						
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation						= 	• •	•			
Division have been complied with and that the information given above is true and complete to the best of my knowledge/and belief.								. .			
15 tide and posturate to die ben of my knowledge and benefit.						Date ApprovedMAR 2.9 1989					
1/					{ 	•					
Mignature						By_ 3.0. d.					
Steven S. Dunn, Operations Manager						9	gja minjansji, av m	****************************	ಸಾವಾಗಗಳು #	3	
Printed Name Title					Title	'	goate Man	o servicio del 40%	TRICT #		
3/28/89		505=	3.2.79								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.