Form 3160-3 (November 1983) (tormerly 9-331C)

## (Other instructions on reverse side) UNITED STATES

SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SF-078962 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK N/A 7. UNIT AGREEMENT NAME 1a. TYPE OF WORK PLUG BACK DEEPEN [ DRILL S N/A MULTIPLE X b. TYPE OF WELL S. FARM OR LEASE NAME SINGLE ZONE WELL OTESE **STARR** 2. NAME OF OPERATOR 9. WELL NO. Union Texas Petroleum 3M 375 U.S. Highway 64, Farmington New Mexico 874RECFIVED 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin Dak 11. SEC., T., B., M., OR BLK.
AND SURVEY OR AREA 1020' FWL MAR 1 8 1987 1812 FNL & 1180 At proposed prod. zone BUREAU OF LAND MANAGEMENT Section 5, T26N-R8W LOCATION TO NEAREST 1020' from le PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, in the line) 30<del>9.65</del> N/2562.13 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATIONS
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. Rotary 68001 10991 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR. TRALLING OPERATIONS AUTHORIZED ARE April 15, 1987 SUBJECT TO COMPLIANCE WITH ATTACHED 6264 G.L. (graded) "GENERALOREQUIREMENTS OF CEMENTING PROGRAM This school and sold in the section of procedural review pursuant to as EFR 3186.3 and appeal gursuanpa6 45 TER 3165.4. SETTING DEPTH WEIGHT PER FOOT BIZE OF CASING SIZE OF HOLE 290 sxs (342 cu.ft.) 300' 40.5# 10-3/4" 14-3/4" 330 sxs (778 cu.ft. 2425' 7-5/8" 26.4# 9-7/8" 450 sxs (707 cu.ft.) 2225'-6800' 5-1/2" liher 15.5 Union Texas Petroleum wishes to advise we intend to drill 14-3/4" hole with mud to 300+ and set 10-3/4" 40.5#, H-40, ST&C csg. to 300'  $\pm$ , cementing to surface with 290 sxs (342 cu.ft.) C1 "B" with 2% CaC12 and 1/4# flocele/sk. Wait on cement for 12 hrs. Nipple up, test BOP. Drill 9-7/8" hole with mud out of surface to 2425'. Set 7-5/8", 26.4#, K-55, ST&C intermediate csg. to 2425', cementing to surface with 230 sxs (660 cu.ft.) 65-35 POZ with 12% gel and 12-1/4# gilsonite/sk, tailed by 100 sxs (118 cu.ft) Cl "B" with 2% CaCl2. Drill 6-3/4" hole with natural gas out of intermediate to a TD of 6800'. Log well, run 5-1/2", 15.5#, K-55, ST&C liner from 2225' to 6800'. Cement liner into intermediate csg with 450 sxs (707 cu.ft.) 50-50 POZ with 4% gel, 6-1/4# gilsonite/sk, and 10# salt/sk. Following perforation and treatment of the Mesaverde and Dakota formations, standard production equipment will be installed. The Mesaverde will be tied into Northwest Pipeline, while the Dakota will be tied into El Paso Natural Gas. A cathodic protection groundbed will be drilled on location. A thermo-electric generator will be installed on location. 18 jake et et eitene officee Afolywood Decolo 25 long inter and and letter project and brough and brongerine zone. If proposal is to drill or deepen drectionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Permit Coordinator nan SIGNED (This space for Federal or State office use) APPROVAL DATE PERMIT NO. . APPROVED BY CONDITIONS OF APPROVAL, IF ANY : nmocc Hold C-104 for NSL

## Superiodes Co Estocuto 14-0

## NEW MEXICO CIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

• ·		All distances my	ot be from the out	er boundaries of t	he Section.		Well No.	
)perelet	D-61		Lesse	Starr	1	ah	3-M	
Union Texas	Petroleum	Township	Rong		County			
	5	26N		8W	Sa	ın Juan		<del></del>
E Actual Fastage Location	n of Welks				•	•	•	
		orth in	1180	fret	from the	lest	line	
cround Level Elev.	Producing For	mettes de/ Dakota	Pool	- / D		N / S	32/,57/32, 300 <del>-65</del>	j.S.L Acre
6342		o/ Basin		11/2	. Aslam			
2. If more than interest and i	one lease is royalty).	dedicated to th	e well, outline	each and ide	ntily the ov	vnership thereo	f (both as to we	
Yes [	munitization, u	mitization, force nswer is "yes;"	type of consoli	idation	•			•
this form if n	ecessary.)	owners and traced to the well ur	vil all interest	s have been c	onsolidate	d (by communi	tization, unitiz	tatio
sion.			·	<del></del>				
1316.54	1 /3:	16.54	26	33.07 .		CE	RTIFICATION	
39 61 9c ± · · · · · · · · · · · · · · · · · ·	15 588 4 5 588 4	13.54 13.54 14-14E 19 Act 198		7.94Ac+	36 22.18	Nome Robert C Position Permit C Company Union Te	r that the information to true and complete wiedge and belief.  Frank  oordinator  xas Petrol  1987	e 10 1
•		1	5 <i>8</i> 8	142 27'E				
13/0.5	1/.12/ 15	10.57		42' 27'E	·		B. TUC	
3 BUREA FARM	APR 0 9 198	AGEMENT:		Mesave Dakota	A 20109.61	shown a day shown a day not do not be under any sup- is navel and so boto Surveyed March Supplishered Professor March	SSIONAL WAS 26, 1987	local rom fi ry ma rho ar rd of
32.76 BUREA FARM	APR 09 198	AGEMENT SO SO ST		Mesave Dakota	26.109.61	shown a day not delige not delige not delige so many s	SSIONAL WAS 26, 1987	location fi

