



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 4-10-87

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL X _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 4-9-87
for the Union Texas Petroleum Corp. Starr #3M E-5-26A-8U
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours truly,

E. Busch



Union Texas Petroleum

375 U.S. Highway 64
Farmington, New Mexico 87401
Telephone (505) 325-3587

April 6, 1987

Mr. William LeMay
NM Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501-2088

Re: Unorthodox Location
Starr 3M
2280' FNL & 1180' FWL
Section 5-T26N-R8W
San Juan County, NM

Dear Mr. LeMay:

Union Texas Petroleum requests administrative approval of an unorthodox location for a Basin Dakota-Blanco Mesaverde dual completion. The basis for our request is for topographic reasons, as well as the close proximity to several archaeological sites.

No offset operators have been notified as we are moving the location to the south and will not affect any other operators.

Very truly yours,

Robert C. Frank
Permit Coordinator

RCF:lmg

RECEIVED
APR 09 1987
OIL CON. DIV.
DIST. 3

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-101
Superseded C-100
Effective 1-4-81

All distances must be from the outer boundaries of the Section.

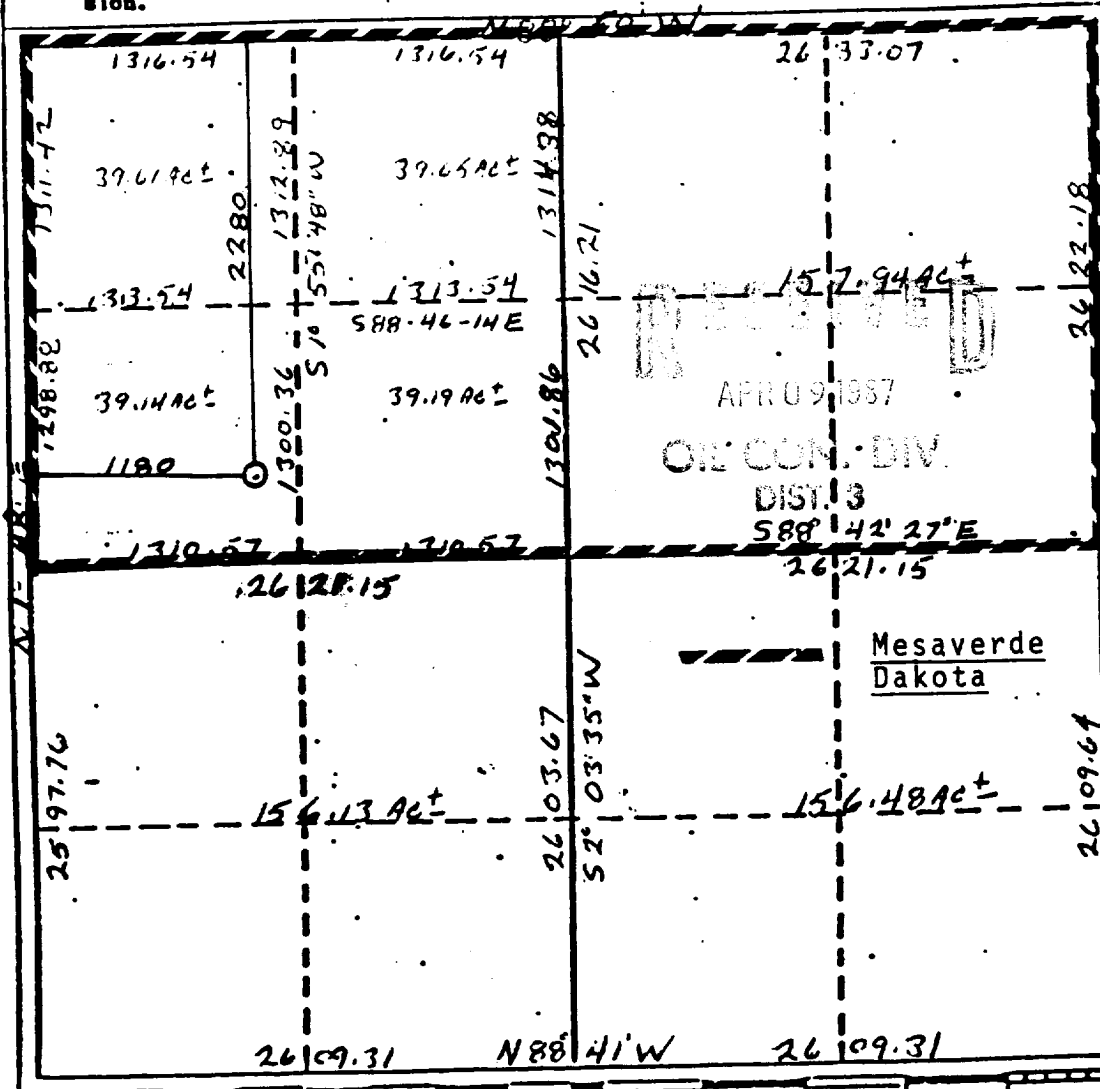
Operator Union Texas Petroleum			Lease Starr		Well No. 3-M
Unit Letter E	Section 5	Township 26N	Range 8W	County San Juan	
Actual Footage Location of Well 2280 feet from the North line and 1180 feet from the West line					
Ground Level Elev. 6342	Producing Formation Mesaverde/ Dakota		Pool Blanco/ Basin		Dedicated Acreage N/2 309.65 Acre

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert C. Frank

Name _____

Robert C. Frank

Position _____

Permit Coordinator

Company _____

Union Texas Petroleum

Date _____

April 6, 1987

I, the undersigned, being a duly qualified and licensed Professional Land Surveyor, do hereby certify that the foregoing is a true and correct copy of the original survey and plat on file in my office.

Cecil B. Tullis

Date Surveyed _____

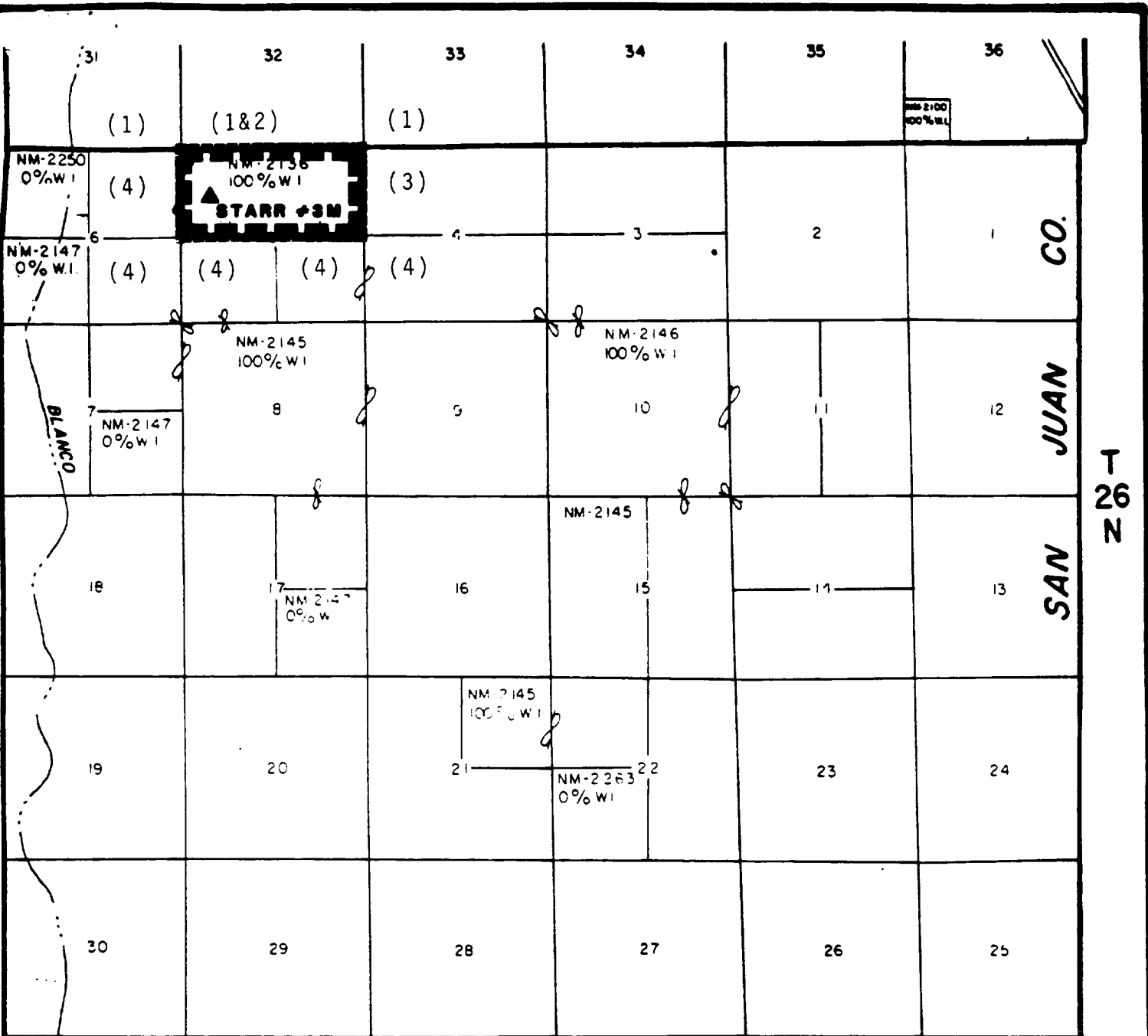
March 26, 1987

Registered Professional Engineer and/or Land Surveyor

Cecil B. Tullis

Certificate No. _____

9672



R 8 W

- (1) Tenneco
- (2) Meridian
- (3) Southern Union Exploration
- (4) Union Texas Petroleum



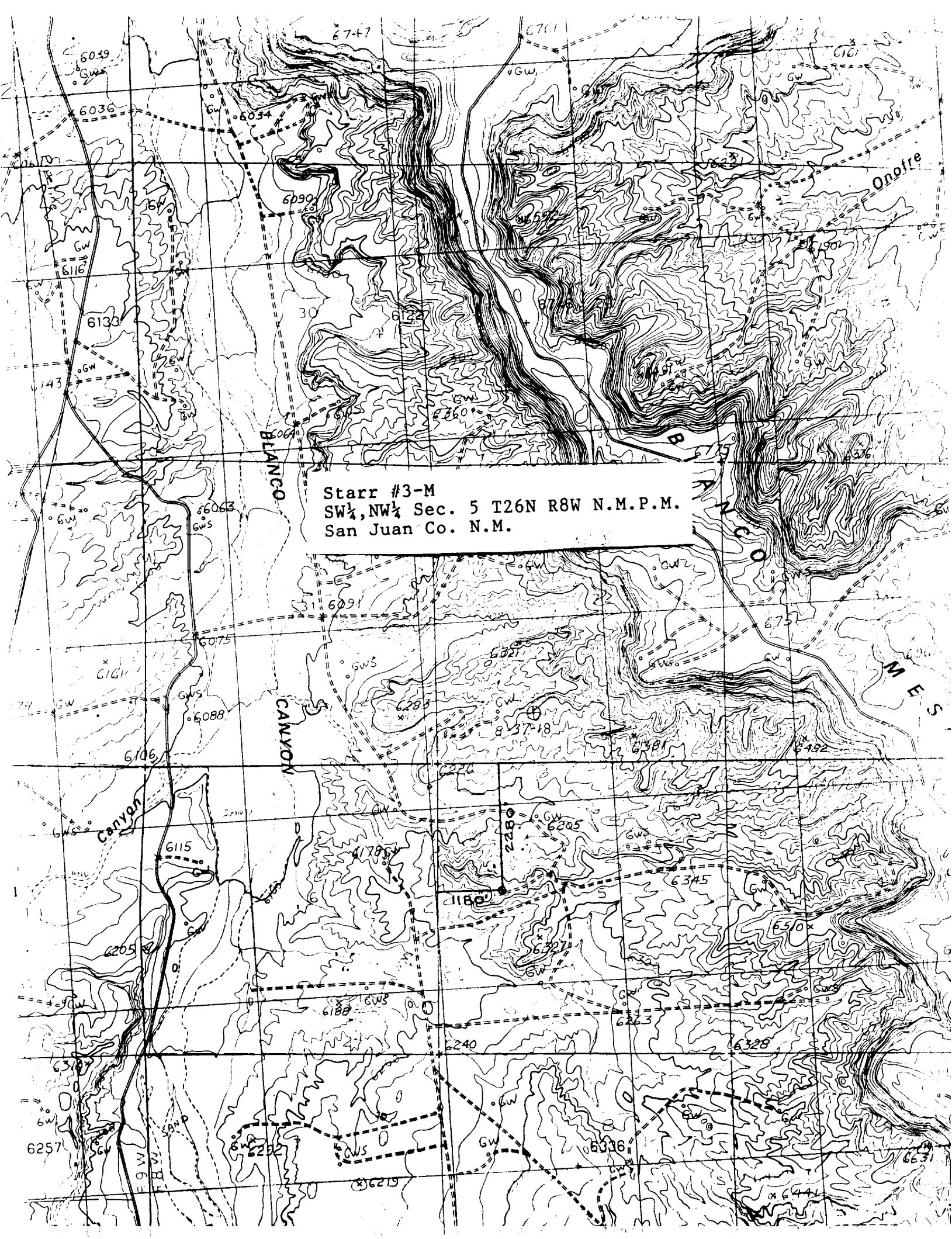
UNION TEXAS PETROLEUM CORPORATION

BALLARD AREA
SAN JUAN COUNTY, NEW MEXICO

LAND MAP
STARR #3-M

SCALE IN FEET





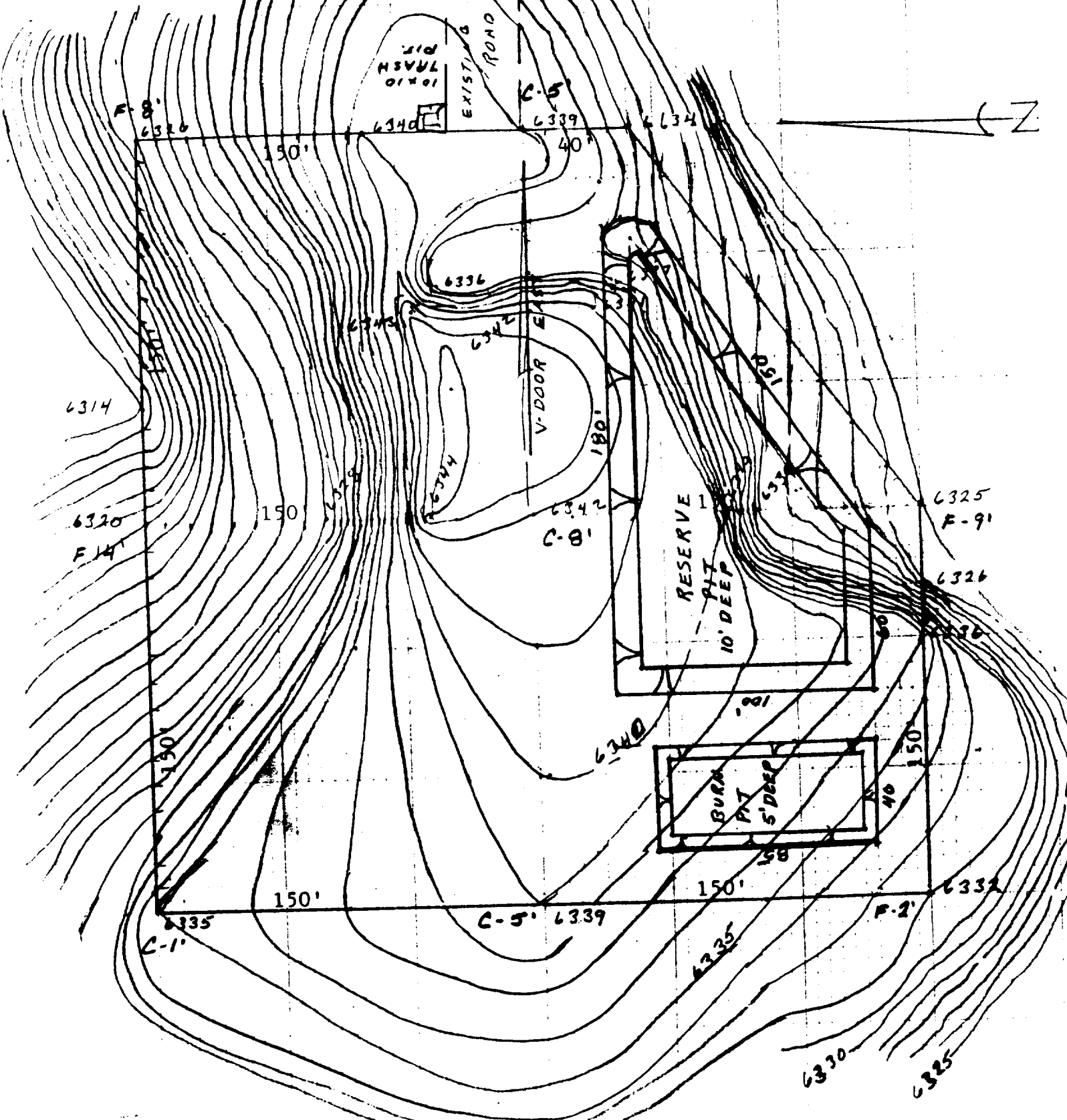
Starr #3-M
SW $\frac{1}{4}$, NW $\frac{1}{4}$ Sec. 5 T26N R8W N.M.P.M.
San Juan Co. N.M.

UNION TEXAS PETROLEUM CORPORATION

CONTOUR INTERVAL 1'

SCALE: 1" = 50'

STARR #3-M
2280 F/NL & 1180 F/WL
Sec. 5 T26N R8W N.M.P.M.
Elev. 6342



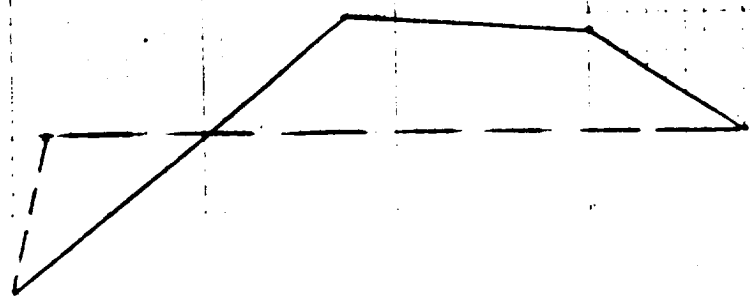
UNION TEXAS PETROLEUM CORPORATION

STARR #3-M

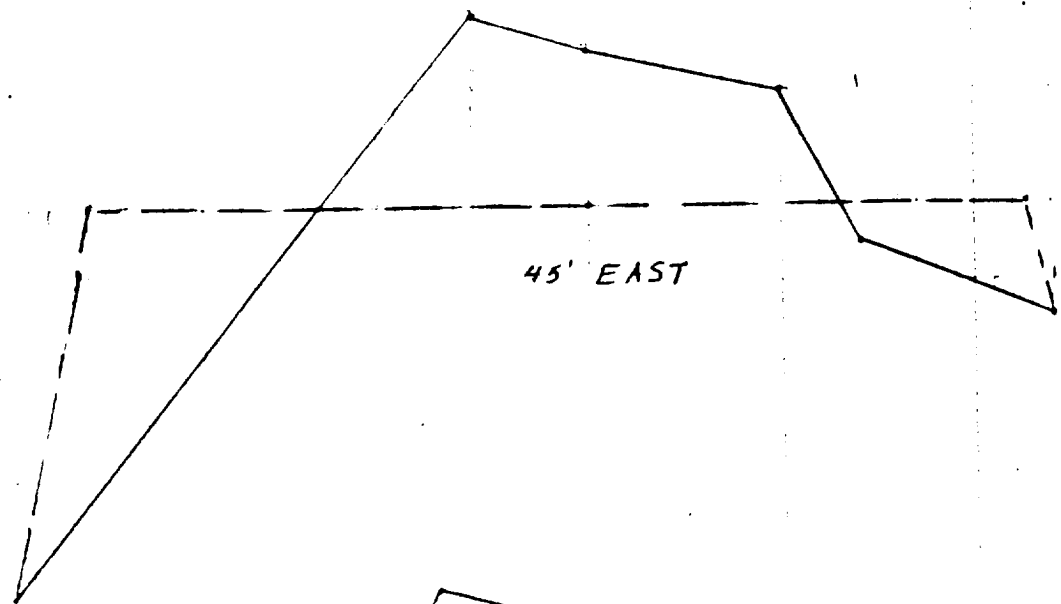
SCALE: HORZ. 1"=50'
VERT. 1"=10'

AVERAGE CUT....10,917 CU. YDS
AVERAGE FILL....5,022 CU. YDS
PIT EXCAVATION..4,519 CU. YDS

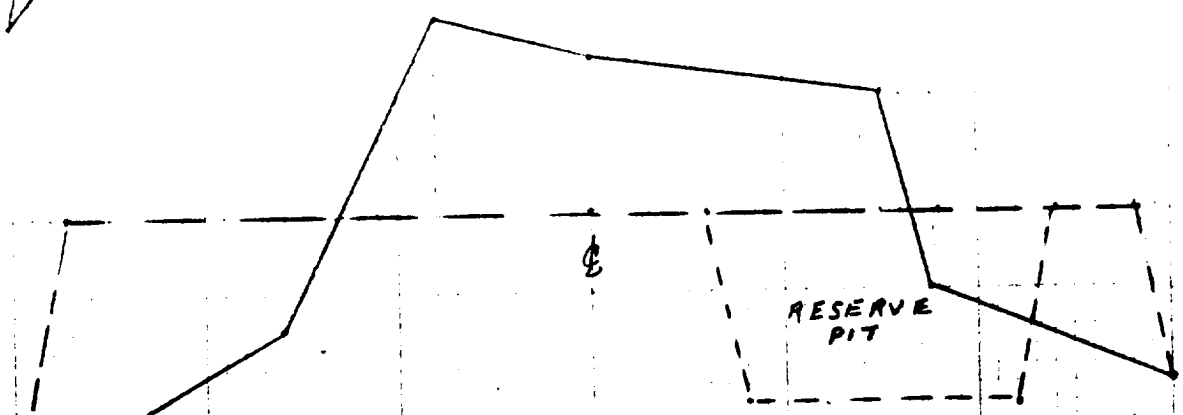
6334



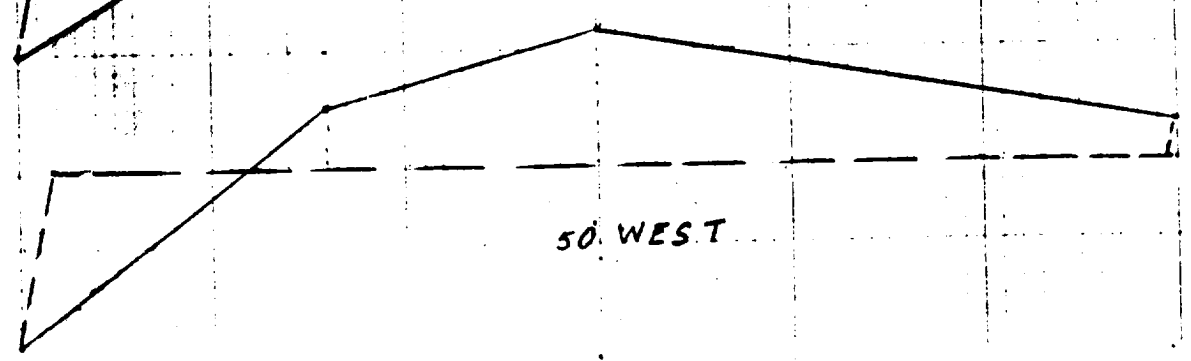
6334



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