

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-078962
2. NAME OF OPERATOR Union Texas Petroleum	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2280' FNL & 1180' FWL	8. FARM OR LEASE NAME STARR
	9. WELL NO. 3M
	10. FIELD AND POOL, OR WILDCAT Blanco MV-Basin DK
	11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Section 5-T26N-R8W
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether on or below ground) 6342' GL	13. STATE NM

RECEIVED

JUN 15 1987

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Spud and Surface Casing	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Union Texas Petroleum wishes to advise that this well was spud at 6:00 PM on 6/09/87. A 14-3/4" hole was drilled to 363' KB. Run 10-3/4", 45.5#, K-55 casing to 359' KB, cementing to surface with 355 sx (419 cu.ft.) C1 "B" wth 2% CaCl2 and 1/4# flocele/sk. Circulate 8 bbls (45 cu.ft.) of cement to surface. Nipple up BOP and manifold, testing to 1500 psi. Held OK. Test casing to 600 psi. Held OK. Drill 9-7/8" hole out of surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert C. Frank

TITLE

Permit Coordinator

ACCEPTED FOR

DATE 06/10/1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 15 1987

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC