

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2280'FNL, 1180'FWL, Sec.5, T-26-N, R-8-W, NMPM

5. Lease Number
SF-078962
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Starr #3M
9. API Well No.
30-045-26783
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

4-5-95 MIRU. SDON.
4-6-95 ND WH. NU BOP. TOO H w/143 jts 1 1/4" tbq. Try to work Model "R" pkr free.
Will not free up. (Received verbal approval to change plans from BLM). SDON.
4-7-95 Release pkr. TOO H w/204 jts 1 1/2" tbq. TIH w/5 1/2" cmt retainer, set @ 6517'.
PT tbq to 1500 psi/15 min, OK. Establish injection in Dakota perfs. Plug #1:
Pump 53 sx Class "B" cmt below cmt retainer & 6 sx Class "B" cmt above cmt
retainer to 6464'. POOH to 5726'. Plug #2: pump 17 sx Class "B" neat cmt
inside csg across Gallup perfs. TOO H. SD for weekend.
4-10-95 TIH w/cmt retainer, set @ 4377'. Load hole w/133 bbl wtr Circ clean. PT csg
to 1000 psi/5 min, OK. Establish injection into Mesaverde perfs. Plug #3:
pump 87 sx Class "B" neat cmt below cmt retainer. POOH to 2360'. Establish
circ. Plug #4: pump 20 sx Class "B" neat cmt @ 2236-2360' inside csg. POOH
to 2236'. Reverse circ hole clean w/14 bbl wtr. WOC. TOO H. RU, tag top of
cmt @ 2236'. RU, ran CBL @ 1500-2236', TOC @ 1500'. Ran CNL @ 1500-2236'
RD. ND BOP. NU WH. RD. SDON.
4-11/12-95 RD. Rig released.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 5/12/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAY 19 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

5-6-95 MIRU. ND WH. NU BOP. TIH to 2267'. Load hole w/18 Kcl wtr. TOOH. RU, Perf Fruitland Coal @ 1802-2158' w/90 holes total. RD.
5-7-95 Frac Fruitland Coal w/518 bbl 30# linear gel, 161,000# 20/40 Arizona sd, 1,051,000 SCF N2. SI for gel break. CO after frac.
5-8/11-95 CO after frac.
5-12-95 Ran after frac log @ 1500-2267'. TIH, blow well. Land 63 jts 1 1/2" 2.9# J-55 10RD EUE tbg @ 2110'. ND BOP. NU WH. PT secondary seal to 3000 psi, OK. RD. Rig released.

Well will produce as a single Basin Fruitland Coal well.

RECEIVED AND FOR RECORD

APR 11 1996

UNITED STATES DEPARTMENT OF THE INTERIOR

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