

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137
EXPIRE DATE 01.1991

LEASE DESIGNATION AND SERIAL

SF-078962

IF INDIAN, ALLOTTEE OR TRIBE

UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL
Starr #3MAPI WELL NO.
30-045-26783FIELD AND POOL OR WILDCAT
Basin Fruitland CoalSEC. T. R. M. OR BLOCK AND SURF
OR AREA

Sec. 5, T-26-N, R 8 W

COUNTY OR
PARISH
San JuanSTATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ REPERFORATION ☐ PLUG BACK ☒ DIFF. CENTER ☐ OTHER ☐

3. NAME OF OPERATOR

Meridian Oil Inc

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2280' FNL, 1180' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 6-9-87 16. DATE T.D. REACHED 6-22-87 17. DATE COMPL. (Ready to prod.) 5-12-95 18. ELEVATIONS (OF. BSS. ST. OR, ETC.)* 6342 GR 6357 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6862 21. PLUG BACK T.D., MD & TVD 2267 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 0-6862 25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 27. WAS DIRECTOR/ SUPERVISOR NAME

28. TYPE ELECTRIC AND OTHER LOGS RUN 1802-2158 Fruitland Coal No

Casing Record (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT CEMENT
10 3/4	45.5#	359	14 3/4	419 cu.ft.	
7 5/8	26.4#	2475	9 7/8	936 cu.ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5 1/2	2286	6848	667 cu.ft.		1 1/2	2110

PERFORATION RECORD (Indicate size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZER, ETC.	
1802-2158		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1802-2158	518 bbl 30# linear gel
			161,000# 20/40 Arizona sd
			1,051,000 SCF N2

PRODUCTION				WELL STATUS (Producing or Abandoned)	
DATE FIRST PRODUCTION	5-12-95	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	Flowing	SI	
DATE OF TEST	5-12-95	HOLES TESTED	CROCK SIZE	PROD. FOR TEST PERIOD	OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO
					673 Pitot Gauge
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAB—API (CM)		
SI 240	SI 240				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *[Signature]* TITLE Regulatory Affairs FARMINGTON DISTRICT OFFICE
BY *[Signature]*

*(See instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

1. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
1. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				Chacra	2994	
				Cliffhouse	3708	
				Menefee	3778	
				Point Lookout	4412	
				Mancos	4783	
				Gallup	5683	
				Greenhorn	6442	
				Graneros	6499	
				Dakota	6579	