

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SE-080895

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	Huerfano Unit
3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
El Paso Natural Gas Company	Huerfano Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 500'N, 1970'W	9. WELL NO.
	287
10. FIELD AND POOL, OR WILDCAT	11. SEC., T., R., E., OR S.W. AND SURVEY OR AREA
	Angel Peak G1/Basin Dk
12. COUNTY OR PARISH	13. STATE
San Juan	N.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, OR, etc.)
	6122'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-10-87 Spudded well at 10:00 p.m. 12-10-87. Drilled to 215'. Ran 5 jts. 8 5/8", 36.0#, K-55 surface casing set at 215'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (177 cu.ft.). Circulated to surface. WOC 12 hours. Tested 600#/30 minutes, held ok.

12-11-87 Attempted to drill out surface casing. Wellbore was lost. Spotted 50 sks. Class "B" with 1/4#/sk. flocele and 3% calcium chloride (59 cu.ft.) plug to surface. This wellbore plugged and abandoned. Skidded rig 10' South to respu. Received verbal approval from Mr. Ken Townsend at 6:50 p.m. 12-11-87 to do this work.

12-12-87 Spud new hole @ 5:30 p.m. Drilled to 217'. Ran 5 jts. 8 5/8", 24.0#, K-55 surface casing set at 217'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (177 cu.ft.). Circulated to surface. WOC 12 hours. Tested 600#/30 minutes, held ok. Permission to retain same well name granted verbally by Frank Chavez, New Mexico Oil Conservation Division and John Keller, Bureau of Land Management on 12-14-87.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

12-14-87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side