

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 080895

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

287

10. FIELD AND POOL, OR WILDCAT

Angel Pk G1/Basin Dk

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 5, T-26-N, R-10-W
NMPM

12. COUNTY OR PARISH 13. STATE

San Juan NM

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

510'N, 1970'W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6122'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Running Casing ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-21-87

TD. 6465'. Ran 153 jts. 4 1/2", 10.5# J-55 production casing, 6454' set @ 6465'. Float collar set @ 6457'. Stage tools @ 4748' and 1936'. Cemented first stage with 168 sks. Class "B" 65/35 Pozmix, 6% gel and 2% calcium chloride, (272 cu.ft.) followed by 100 sks. Class "B" Poz with 2% gel, 2% calcium chloride and 1/4# fine tuf-plug (121 cu.ft.), 2nd stage with 314 sks. Class "B" 65/35 Pozmix, 6% gel, 2% calcium chloride (508 cu.ft.), 3rd stage with 548 sks. Class "B" 65/35 Pozmix with 6% gel and 2% calcium chloride (880 cu.ft). WOC 18 hours. Circulated to surface.

RECEIVED

DEC 29 1987

OIL CON. DIV. I
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

12-22-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side