

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

500' FNL, 1970' FWL, Sec. 5, T-26-N, R-10-W, NMPM

5. Lease Number
SF-080895

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Huerfano Unit

8. Well Name & Number
Huerfano Unit #287

9. API Well No.
30-045-26849

10. Field and Pool
Angels Peak Gallup/
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☒ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

12-6-96 MIRU. ND WH. NU BOP. TOO H w/175 jts 2 3/8" tbg. SDON.
 12-7-96 TIH w/4 1/2" csg scraper to tight spot @ 1923'. TOO H. SD for Sunday.
 12-9-96 TIH w/173 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5595'. ND BOP. NU WH. RD.
 Rig released.
 1-24-97 MIRU. SD for weekend.
 1-27-97 ND WH. NU BOP. TOO H w/173 jts 2 3/8" tbg. TIH w/3 7/8" impression block to
 2486'. TOO H. TIH w/tapered mill to 5800'. TOO H. TIH w/RBP, set @ 5408'. Circ
 hole clean. PT csg, failed. Spot 10 gal sd on RBP. TOO H to 4660'. SDON.
 1-28-97 TIH w/pkr. Locate csg failure @ 1938-3357'. TOO H w/pkr. TIH w/retrieving tool.
 blow well & CO. Latch RBP, TOO H. SDON.
 1-29-97 TIH w/Model "R" pkr, set @ 3458'. TIH w/173 jts 2 3/8" 4.7# J-55 tbg, landed
 @ 5599'. ND BOP. NU WH. Swab well. ND WH. NU BOP. Release pkr, TOO H. SDON.
 1-30-97 TIH, circ hole clean. SDON.
 1-31-97 Circ hole clean. TOO H. TIH w/RBP & pkr, set RBP @ 3400'. PT RBP to 1000 psi, OK.
 Set pkr @ 3260'. Load csg w/wtr. PT to 750 psi, OK. SD for weekend.
 2-3-97 Release pkr & reset. Load csg w/wtr. Pressure csg to 500 psi. Pump 300 sx Class
 "B" cmt w/2% calcium chloride. Displace w/8 bbl wtr. Sqz to 1000 psi. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Deputy Administrator* Title Regulatory Administrator Date 2/18/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

FEB 21 1997

FARMINGTON DISTRICT OFFICE

NMOC

2-4-97 TOOH w/pkr. TIH, tag TOC @ 1828'. Drill cmt @ 1828-2004'. Load hole w/wtr. PT sqz to 600 psi, OK. Drill cmt to 2101'. Blow well & CO. SDON.

2-5-97 TIH to TOC @ 2101'. Drill cmt @ 2101-2392'. Blow well & CO. SDON.

2-6-97 Drill cmt @ 2392-2651'. Blow well & CO. TOOH. SDON.

2-7-97 Drill cmt @ 2651-2941'. SD for weekend.

2-10-97 TOOH. TIH, Drill cmt @ 2941-3297'. Blow well & CO. SDON.

2-11-97 Drill cmt @ 3297-3314'. CO to 3393'. Blow well & CO. Load hole w/50 bbl wtr. PT csg t. 400 psi/15 min, OK. TOOH. TIH w/retrieving tool, latch RBP, TOOH. TIH, blow well & CO. SDON.

2-12-97 Blow well & CO. SDON.

2-13-97 TOOH. SDON.

2-14/16-97 TIH, blow well & CO. SDON.

2-17-97 Blow well & CO. TOOH. TIH w/175 jts 2 3/8" 4.7# J-55 tbgs, landed @ 5658'. ND BOP. NU WH. RD. Rig released.