

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> X OTHER	7. UNIT AGREEMENT NAME Huerfano Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Huerfano Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 287
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 520'N, 1970'W	10. FIELD AND POOL OR WELLS Anger Peak Gallup/ Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-26-N, R-10-W N.M.P.M.
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6122'GL	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NATURE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TEST	MULTIPLE COMPLETION	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-1-88 CO 6456'. Perf 20 holes @ 6248', 6250', 6252', 6254', 6256', 6302', 6304', 6306', 6308', 6310', 6312', 6314', 6346', 6348', 6350', 6352', 6354', 6356', 6364', 6366'. Balled off w/40 balls and 12,000 gal. 15% HCl. Breakdown @ 1100 psi. ISIP 900 psi. 12 hr. press.bomb. Treat w/36,000# 40/60 sand.

01-07-88 Set 4 1/2" BP @ 6142'. Test 4000 psi. Perf'd 12 holes @ 5610', 5614', 5618', 5622', 5626', 5630', 5634', 5658', 5664', 5668', 5674', 5678'. Break down. ISIP 500 psi. Treat w/40,000# 20/40 mesh sand.

01-12-88 Set 4 1/2" cmt. retainer @ 5557'. Perf 10 holes @ 5438', 5442', 5444', 5446', 5448', 5450', 5452', 5454', 5456', 5458', 5462', 5466'. Breakdown. ISIP 600 psi. Treat w/17,800# 20/40 mesh sand. Well screened off. Rig down.

02-01-88 Rig up and CO to cmt. retainer @ 5557'. Drill out retainer and blow well.

02-04-88 Rig down and move off.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk()

DATE

04-29-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECC...

MAY 25 1988

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCO