

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐		6. LEASE DESIGNATION AND SERIAL NO. NO-G-8501-1077	
2. NAME OF OPERATOR Basin Fuels, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR P.O. Box 50, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL, 790' FEL		8. FARM OR LEASE NAME Napie	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6002 GR		10. FIELD AND POOL, OR WILDCAT Pictured Cliffs-Fruitland	
		11. SPEC. T, S, M, OIL BLM, AND SURVEY OR AREA Sec. 13, T26N, R12W	
		12. COUNTY OR PARISH San Juan	
		13. STATE N. Mex.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PEEL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-20-88 Spudded well 3:00 p.m. Drilled 8 3/4" hole to 10'. Shut down overnight.

1-21-88 Drilled 8 3/4" hole to 80'. Ran 2 joints range three 7" casing. Set at 80'. Cemented with 40 sacks regular cement, 2% calcium chloride. Plug down at 7:00 p.m. Circulated 3 bbls. slurry to surface.

1/28/88 Drilled to 1245'. Logged well.

1-29-88 Ran 40 joints 6.5# 2 7/8" casing. Set at 1227'. Centralizers at 1102', 1133' and 1196'. Cemented with 206 cubic feet slurry extender cement followed by 57 cubic feet class B neat cement. Plug down at 4:15 p.m. 1-29-88. Plugged back to 1196'. Fluid circulated to surface throughout job.

RECEIVED
FEB 2 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Agent

DATE 2-1-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side