

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
Basin Fuels, Ltd.

3. ADDRESS OF OPERATOR
P.O. Box 50, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any applicable requirements):
At surface 990' FNL 790' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. OIL CON. DIV. DIST. 3

15. DATE SPUDDED 1-20-88 16. DATE T.D. REACHED 1-28-88 17. DATE COMPL. (Ready to prod.) 6-23-88 P&A 6002GR

20. TOTAL DEPTH, MD & TVD 1245 21. PLUG, BACK T.D., MD & TVD 1196 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-1245

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Ind - GR-SP, GR - Col. Locator

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"		80'	8 3/4"	40 sx cl. B, circ 3 bbl slurry to surf.	
2 7/8"	6.5#	1227'	4 3/4"	206 cu.ft. slurry extender cement + 57 cu.ft. class B neat, circ to surf.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1098-1102	5	3.4"	jet charges	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1125-1129	5	3.4"	jet charges	1098-1102 & 1125-1129 surface -	Attempt SWF, collapsed casing pumped 35 sx class B cmt into casing. Left casing full of cement

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sean C. Burr TITLE Production Manager DATE 8-5-88
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side) BY SM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Jo Alamo	100'	286'	Conglomeratic sandstone			
Kirtland	286'	929'	Shale w/dense sandstone stringers			
Fruitland	929'	1181'	Shale w/coal and thin sandstone stringers			
Pictured Cliffs	1181'		Sandstone			