

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078835-A
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
Contact: DEBORAH MARBERRY E-Mail: deborah.moore@usa.conoco.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466	8. Well Name and No. SAN JUAN 28-7 244M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T27N R7W NWNW 850FNL 965FWL		9. API Well No. 30-039-26873
		10. Field and Pool, or Exploratory BLANCO MESAVERDE BASIN DAKO
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.

*NEED TOC FOR PRODUCTION CASING*

*(CBL)*

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #10879 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington</b>	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 03/21/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	<b>ACCEPTED FOR RECORD</b> MAR 27 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		FARMINGTON FIELD OFFICE BY <i>[Signature]</i>

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

*CONOCO*

Well Name: SAN JUAN 28-7 # 244M  
API #: 3003926873

Spud Date: 26-Feb-02

Rig Release Date: 9-Mar-02

7 1/16" 5M x 2 1/16" Tree Adapter/Cap  
11" 3M x 7 1/16" 5M Tubing Head  
11" 3M x 11" 3M Casing Spool  
9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing**

Date set: 02/27/02

☒ New  
☐ Used

Size 9 5/8 in  
Set at 288 ft # Jnts: 6  
Wt. 36 ppf Grade J-55  
Hole Size 12 1/4 in  
Wash Out 100 %  
Est. T.O.C. 0 ft  
Csg Shoe 288 ft  
TD of surface 300 ft

**Cement** Date cmt'd: 2/27/2002

Lead: N/A

Tail: 144 SKS (36 BBLS) TYPE III + 2% CaCl2 +  
25 lb/sk celloflake + 6.84 gps Fresh H2O at 14.5pp  
Displacement vol. & fluid.: 19 bbls fresh H2O  
Bumped Plug at: 15:00 (HRS:MIN)  
Pressure Plug bumped: 400 PSI  
Returns during job: YES  
CMT Returns to surface: YES - 23 BBLS  
Floats Held: Yes N/A No  
W.O.C. for 28.5 hrs (plug bump to drlg cmt)

**Intermediate Casing**

Date set: 03/04/02

☒ New  
☐ Used

Size 7 in  
Set at 3616 ft # Jnts: 185  
Wt. 20 ppf Grade J-55  
Hole Size 8 3/4 in  
Wash Out 150 %  
Est. T.O.C. SURFACE  
Csg Shoe 3616 ft  
TD of intermediate 3630 ft

**Cement** Date cmt'd: 3/5/2002

Lead: 600 SKS (224 BBLS) PREMIUM LITE + 8%

GEL + .25#/SK FLAKE + 2% CaCl2 + 116.2% FW  
Tail: 87 SKS (22 BBLS) TYPE III + 2% CaCl2 +  
60.6% FRESH WATER  
Displacement vol. & fluid.: 144.5 BBLS FW  
Bumped Plug at: 00:30 (HRS:MIN)  
Pressure Plug bumped: 1200 PSI  
Returns during job: YES  
CMT Returns to surface: 50 BBLS  
Floats Held: X Yes No  
W.O.C. for 21 hrs (plug bump to drlg cmt)

**Production Casing**

Date set: 03/09/02

☒ New  
☐ Used

Size 4 1/2 in  
Wt. 10.5 ppf Grade J-55 from 0 to 7862 ft  
Wt. 10.5 ppf Grade J-55 from 0 to 7862 ft  
Hole Size 6 1/4 in  
Wash Out: 60 %  
Est. T.O.C. 2616 ft  
Marker jnt @ 7365 ft  
FC 7859 ft  
Csg Shoe 7862 ft

**Cement** Date cmt'd: 3/9/2002

Lead: 388 sks (140 bbls) PLHS FM + 3 lb/sk CSE + 0.25

sk flake + .3% R3 + .45% CD32 + .65% FL52 - 12.1  
Displacement vol. & fluid.: 125 BBLS KCL  
Bumped Plug at: 900  
Pressure Plug bumped: 1500  
Returns during job: NO  
CMT Returns to surface: NO ~~X~~ Yes ~~No~~  
Floats Held: X Yes No

Mud Wt. @ TD N2 ppg

TD 7,862 ft

**COMMENTS:**

Surface: \_\_\_\_\_  
Intermediate: \_\_\_\_\_  
Production: \*\*\* CBL - Run

**CENTRALIZERS:**

Surface: 1PER 20' ON BOTTOM 40'. 1 PER JOINT FROM 240' TO 100'. Total: 7  
Intermediate: 1PER 20' ON 80' SHOE TRACK. 1PER 200' FROM FLOAT COLLAR TO 400'. 1 PER 40' FROM 188' TO 102'. Total: 20  
Production: NONE

