Form 3160-4

## UNITED STATES

FORM APPROVED

(August 1999)	)					THE IN			(197	797 Pr	200					004-0137 nber 30, 2000
	WELL	COMPL	ETION (	OR RE	COM	MPLETI	ON RI	EPORT	AND I	<b>Q</b> G	10 th			ease Serial IMSF0788		
la. Type o	of Well	Oil Well	☑ Gas	Well	□ D	ry 🗆	Other 🏄		₩	20ეე			6. If	Indian, Al	lottee o	r Tribe Name
b. Type o	of Completion	Othe	lew Well er	□ Wo	rk Ove	er 🔲 I	Deepen —	☐ Plu	g Back	□ Ďi	ff. Re	SVT.	7. U	nit or CA A	greem	ent Name and No.
2. Name o CONO	CÓ INC					Contact: [	E-Mail: c	leborah.a	.marberr				8. Le S	ase Name AN JUAN	and We 28-7 2	ell No. 244M
3. Address			3084 252-2197				3a. Ph	Phone N 281,29	o. (includ 3.1005	e area c	ode),	7	9. A	PI Well No		39-26873-00-C2
4. Location	n of Well (Re	port locati	on clearly as	nd in acc	cordan	ce with Fe	deral req	uirements	)*	المراسون.			10. F	ield and P	ool, or l	Exploratory ERDE
At surfa	ace NWNV	N 850FNI	L 965FWL									Ī	11. S	Sec., T., R.,	M., or	Block and Survey 7N R7W Mer NMP
At top p	prod interval	reported b	elow									-		County or F		13. State
At total		<del></del>	1.6.5					14.5						IO ARRIE		NM
14. Date S 02/26/2	pudded 2002			ate T.D. 1/09/200		ned		□ D &	Complet A 🔼 6/2002	ed Ready	to Pro	od.	17. E	levations ( 68	DF, KI 94 GL	B, RT, GL)*
18. Total I	Depth:	MD TVD	7862		19. I	Plug Back	T.D.:	MD TVD	78	59		20. Dept	h Brid	ige Plug S		MD TVD
	lectric & Oth CL CBL GR (			un (Sub	mit co	py of each	1)			N W	as D	ell cored ST run? onal Surv		⊠ No ⊠ No □ No	☐ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	rt all strings	set in w	vell)				,							
Hole Size	Size/G	rade	Wt. (#/ft.)	To (Ml		Bottom (MD)		Cementer Depth		of Sks. & of Ceme		Slurry V (BBI		Cement	Top*	Amount Pulled
12.250	9.6	625 J-55	36.0		0	28	8				144				0	
8.750	+	000 J-55	20.0	· ·	0	361					687				0	
6.250	4.9	500 J-55	11.0		- 0	786	12				388				2000	
			-				1									
														-		
24. Tubing	·			(1 cm)		- 1 -										
Size 2.375	Depth Set (N	7730	acker Depth	(MD)	Siz	e Der	oth Set (I	MD) I	acker De	pth (ML	<del>))  </del>	Size	De	pth Set (M	D)	Packer Depth (MD)
	ing Intervals	77501			l .	20	6. Perfora	ation Reco	ord							
F	ormation		Тор		Bott	tom	F	erforated	Interval		$oxed{\Box}$	Size	N	lo. Holes		Perf. Status
A)	MESAVE	RDE		4990		5702			4990 T		_		┷		OPE	<del></del>
B) C)				-		<u> </u>			5468 T	O 5702	╬—		┿	28	OPE	<u> </u>
D)											+-		+			
	racture, Treat	ment, Cen	nent Squeeze	e, Etc.		<u>'</u>					.l	•			!	
	Depth Interva	al						A	mount and	l Type o	of Ma	terial				
			48 FRAC V													<u></u>
	54	68 10 5/	02 FRAC V	V/65 Q 2	5# LIN	EAR FOAI	M, 140,00	00# 20/40	SAND,							
			_											<del></del>		
28. Product	ion - Interval	A				•										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		ias ICF	Water BBL	Oil Gi Corr.		Ga Gr	as ravity	P	roduction	on Method		
04/18/2002	04/11/2002	24		1.0		990.0	5.0							FLOV	VS FRC	OM WELL
Choke Size	Tbg. Press. Flwg. 170	Csg. Press.	24 Hr. Rate	Oil BBL		ias 1CF	Water BBL	Gas:O Ratio	il	w	ell Stat	us				
1/2	SI	360.0		1		990	5		990000		G	SI				
	tion - Interva	· —	Tand	Loa	- 12		117-4:-	07.0		I.c.		T		- 16-0		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		ias ICF	Water BBL	Oil Gi Corr.		Ga Gr	as ravity	P	roductio	on Method		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	-	ias	Water	Gas:O	il	117	ell Stat	110		/4 <b>C</b>	CEP.	ED FOR REJO
Size	Flwg.	Press.	Rate	BBL		1CF	BBL	Ratio	••	"	vii Didl					IILUU

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #12013 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* REVISED \*\* R

28b. Produ	ction - Interv	al C												
ate First oduced	Test Date	Hours Tested	Test Production	Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API	Gas Gravit	y	Production Method				
noke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	tatus	<del>                                     </del>				
28c. Produ	ction - Interv	al D		<u>.                                    </u>	<u>.                                    </u>	1 1		l						
Pate First roduced	Test Hours Date Tested		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr, API	Gas Gravit	у	Production Method				
hoke ize	Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF					Status				
		Sold, use	d for fuel, vent	ed, etc.)	<b>t.</b>	<u> </u>		· · ·						
Show a tests, in	ary of Porous	zones of		ontents there		ntervals and all flowing and sk	drill-stem nut-in pressures		31. For	mation (Log) Markers				
	Formation Top Bottor					Descriptions	, Contents, etc.			Top Meas. Depth				
SAN JOSE NACIMIEN DJO ALAM 32. Additio This w	onal remarks	(include	0 1359 2466 plugging proce mmingled Bla	1359 2466 2640			II. Attached a	re the	KIR FRI PIC ME CH CLI ME PO MA GA GR	O ALAMO  ITLAND  UITLAND  CTURED CLIFFS SAVERDE  ACRA  IFF HOUSE  INT LOOKOUT  NCOS  LLUP  EENHORN  KOTA	2421 2591 3030 3331 3531 4250 4982 5092 5588 5888 6832 7516 7606			
33. Circle 1. Elec	enclosed attactrical/Mecha	chments: inical Lo <sub>l</sub> or pluggin	gs (1 full set re	q'd.) verification		<ol> <li>Geologic R</li> <li>Core Analy</li> </ol>	eport sis	3.	DST Rep		ctional Survey			
34. I hereb	y certify that	the foreg	-							records (see attached instru	uctions):			
					For CONC	OCO INC, ser	y the BLM We it to the Farmi	ington	-					
					for process	sing by Matth	ew Halbert on			(H0380SE)				
Name (please print) DEBORAH MARBERRY						<u></u>		PECIALIS		ACCEPTE	O FON HESE			
Signati	шге	(Electro	nic Submissi	on)			Date 06	5/12/2002			- TON HEGE			
Title 18 U of the Unit	S.C. Section ted States any	1001 and false, fid	1 Title 43 U.S. ctitious or frad	C. Section 1 ulent statem	212, make i	it a crime for a esentations as	ny person know to any matter w	vingly and vithin its ju	willfully risdiction	to make to any department  FARMINGTO	dragency			

MMOCO