

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF078565

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

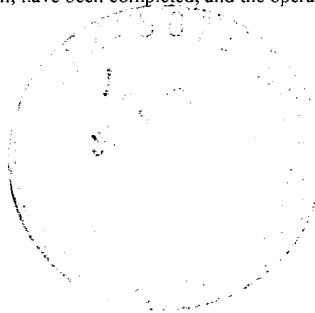
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAN JUAN 28-7 228F
2. Name of Operator CONOCO INC		9. API Well No. 30-039-26951-00-X1
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197	3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5090	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T27N R7W NWNW 635FNL 2695FWL		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well was set as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #12304 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 07/01/2002 (02AXG0286SE)</b>	
Name (Printed/Typed) DEBORAH MARBERRY	Title SPECIALIST
Signature (Electronic Submission)	Date 06/25/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<b>ACCEPTED</b>		Title ADRIENNE GARCIA PETROLEUM ENGINEER	Date 07/01/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**



## END OF WELL SCHEMATIC



Well Name: SAN JAUN 28-7 228F  
API #: 3003926951

Spud Date: 13-Jun-02  
Spud Time: 17:30

TD Date: 6/19/2002  
Rig Release Date: 20-Jun-02

RKB TO GROUND LEVEL: 13 FT  
ALL DEPTHS ARE FROM RKB

7 1/16" 5M x 2 1/16" Tree Adapter/Cap  
11" 3M x 7 1/16" 5M Tubing Head  
11" 3M x 11" 3M Casing Spool  
9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing** Date set: 06/14/02

Size 9 5/8 in  
Set at 238 ft # Jnts: 5  
Wt. 36 ppf Grade J-55  
Hole Size 12 1/4 in  
Wash Out 100 % Csg Shoe 238 ft  
Est. T.O.C. 0 ft TD of surface 250 ft

Notified BLM @ 17:00 hrs on 6/13/02  
Notified NMOCD @ 17:00 hrs on 6/13/02

**Intermediate Casing** Date set: 06/17/02

Size 7 in  
Set at 3613 ft # Jnts: 84  
Wt. 20 ppf Grade J-55  
Hole Size 8 3/4 in  
Wash Out      % Csg Shoe 3613 ft  
Est. T.O.C. SURFACE TD of intermediate 3633 ft

Notified BLM @ 2400 hrs on 6/16/02  
Notified NMOCD @ 2400 hrs on 6/16/02

**Production Casing** Date set: 06/20/2002

Size 4 1/2 in  
Wt. 10.5 ppf Grade J-55 from 7833 to 0 ft  
Wt.      ppf Grade      from      to      ft  
Hole Size 6 1/4 in # Jnts: 181  
Wash Out: 50 %  
Est. T.O.C. 3413 ft  
Marker jnt @ 7343 ft

Notified BLM @ 11:00 hrs FC 7832 ft  
on 6/19/2002  
Notified NMOCD @ 11:00 hrs Csg Shoe 7833 ft  
6/19/2002

TD 7,833 ft Mud Wt. @ TD N/A ppg

**Cement** Date cmt'd: 6/14/2002

Lead :       
Tail : 105 SKS TYPE III (32 BBLs)+2% CaCl2+  
25 PPS CELLO-FLAKE + 3% GEL + 81% FW  
Displacement vol. & fluid: 15.4 WATER  
Pumping Done at: 01:43 Hrs  
Final Pressure : 150  
Returns during job: Y  
CMT Returns to surface: 17 BBLs  
Floats Held: Yes N/A No  
W.O.C. for 15.5 hrs (plug bump to drlg cmt)

**Cement** Date cmt'd: 6/17/2002

Lead : 462 SX PRE LITE FM+2% BWOC CaCl2+  
25 LBS/SX CELLOFLAKE+8%BWOC BENTONIT  
Tail : 71 SX TYPE III+2% BWOC CaCl2+  
25 LBS/SX CELLO FLAKE  
Displacement vol. & fluid: 143 BBLs MUD  
Bumped Plug at: 10:12 HRS.  
Pressure Plug bumped: 1220  
Returns during job: FULL  
CMT Returns to surface: 38 BBLs  
Floats Held: X Yes No  
W.O.C. for 14.5 hrs (plug bump to drlg cmt)

**Cement** Date cmt'd: 6/20/2002

Tail: 334 sks (120 bbls) PLHS FM + 3  
LB/SK CSE + .3% R-3 + .25 LB/SK  
+ .45% CD-32 + .65% FL-52 + 106%  
FW MIXED AT 12.5 PPG, 2.02 CUFT/SK  
Displacement vol. & fluid: 125.5 BBLs 2% KCL  
Bumped Plug at: 625 PSI  
Pressure Plug bumped: 1800 PSI  
Returns during job: NO - AIR DRILLED  
CMT Returns to surface: NO - AIR DRILLED  
Floats Held: X Yes No

**COMMENTS:**

Surface:       
Intermediate:       
Production: TOTCO DIRECTIONAL SURVEY TOOL PLUS APPROXIMATELY 600' OF .092 WIRE LEFT IN HOLE.

**CENTRALIZERS:**

Surface: ONE @ 228'. ONE / COLLAR F/ 186' TO 40' Total: 5  
Intermediate: 1/ FIRST 2 JTS, 1/5 JOINTS TO 300'. 2 F/ 238'- 60' Total: 19  
Production:      Total: