SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

O	20	-0	45		න්	69	5	8
	5.	LEASE	DESIG	NATI	ON	AND	SERIA	L NO

,	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.					
	GEOLOG	NO-G-8501-1077					
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo						
1a. TYPE OF WORK DRI	LL 🗷	DEEPEN	PLUG BA	ск 🗆	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL GA			SINGLE X MULTIE	PLE	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR	ELL OTHER		ZONE ZONE		Napie		
	THE SOEL	15 - 13 C/V	411		9. WELL NO.		
Basin Fuels,	- W.C. 10/2	l 1Y					
P. O. Box 50	, Farmington, N	I.M. 87499			10. FIELD AND POOL, OR WILDCAT CORL		
4. LOCATION OF WELL (Re	port location clearly and	in accordance with any	State requirements.*)		Thuilland		
At surface 1090	' FNL 790"FE	11. SEC. Or., B., M., OR BLK. AND SURVEY OR AREA					
At proposed prod. zone			Sec. 13, T26N, R12W				
14. DISTANCE IN MILES A		EST TOWN OR POST OFF	ICE*		12. COUNTY OR PARISH 13. STATE		
•	th, Southwest o				San Juan N.M.		
15. DISTANCE FROM PROPO	SED*	16.	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL		
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	790'	160		160		
18. DISTANCE FROM PROP	OSED LOCATION*	19.	PROPOSED DEPTH	20. ROTA	TARY OR CABLE TOOLS		
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED, S LEASE, FT.	ļ	1250		1250		
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START*			
6002' GI	ı				6/13/88		
. 3.	P	ROPOSED CASING A	ND CEMENTING PROGR	AM			
SIZE OF HOLE SIZE OF CASING WEIGHT PER			FOOT SETTING DEPTH		QUANTITY OF CEMENT		
6-3/4"	5-1/2"	15.5	320	35 sx Class B.			
4-3/4"	2-7/8"	6.5	TD	115	cu ft 65/35 Poz Mix, 12%		
_ b 🗮)			gal.	, 12-1/2 lb. Gilsonite/sk		
E 0. 3		1			cu ft. 50/50 Poz mix 2% gel		
6 6	.l -			12-1	/2 lb. Gilsonite/sk		
Sec.	Attached						
	è gas is dedica	1	· •				
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				UV	111N7 01000		
			2011 P 1888				
		C	DIL CON DUA				
		W CON. DIV.					
					DIL CON. DIV.		

UNITED STATES

INTEDIAD

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. SIGNED A

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY:

JUN 13 1988 Is Arlan G. Hiner

*See Instructions On Reverse Side NMOCC

AREA MANAGER

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator JOEL B. BURR, JR. NAPIE 1Y Unit Letter Section Range County Township 26 N 13 12 W SAN JUAN Actual Footage Location of Well: 1090 790 North feet from the line and feet from the line Ground Level Elev: Producing Formation Pool Dedicated Acreage: 6000 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 80.06 CH. N 89°53'W CERTIFICATION I hereby certify that the information contained herein is true and complete to the 790 g Ö SEC. I hereby certify that the well location shown on this plat was plotted from field under my supervision, and that the same JUN1 6 1988 true and correct to the best OIL CON. DIV. knowledge and belief. Date Sur Wi

80.06 cu.