

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NO-G-8501-1077
2. NAME OF OPERATOR Basin Fuels, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo <i>allotted</i>
3. ADDRESS OF OPERATOR P.O. Box 50, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1090' FNL 790' FEL		8. FARM OR LEASE NAME Napie
14. PERMIT NO.		9. WELL NO. 1Y
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6002 GR		10. FIELD AND POOL, OR WILDCAT <i>under</i> Gallegos Fruitland <i>Coal</i>
		11. SEC. T., S., M., OR BLK. AND SURVEY OR AREA Sec 13, T26N, R12W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-16-88 Spudded well 10 A.M. Drilled 6 3/4" hole to 315'. Ran 10 joints 10.5# 5 1/2" casing. Cemented with 50 sx (59 cu. ft. slurry) class B neat cement. Circulated 3 cu. ft. cement slurry to surface. Plug down at 9 P.M. 6-16-88. W.O.C. 18 hours. Pressure to 500#. Held OK.

6-23-88 Drilled 4 3/4" hole to 1162'. Ran 37 joints 6.5# 2 7/8" casing set at 1162'. Cemented with 50 sx 2% slurry extender and 50 sx class B neat cement (160 cu. ft. slurry). Circulated estimated 3 cu. ft. cement slurry to surface. Plug down at 3:45P.M. 6-23-88.

RECEIVED
JUL 27 1988
OIL CON. DIV.
DST 2

RECEIVED
BLM MAIL ROOM
88 JUL 22 AM 10:43
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Sean C. Burr

TITLE Production Manager

DATE 7-20-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE _____

NMOCC

JUL 23 1988

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA