

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR
Basin Fuels, Ltd.
3. ADDRESS OF OPERATOR
P.O. Box 50, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any other requirements)
At surface 1090' FNL 790' FEL
At top prod. interval reported below
At total depth

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED

NOV 30 1988

OIL CON. DIV
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

NO-G-8501-1077

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Napie

9. WELL NO.

1Y

10. FIELD AND POOL, OR WILDCAT

Gallegos Fruitland Co.

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13 T26N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. PERMIT NO. DATE ISSUED
15. DATE SPUNDED 6/16/88 16. DATE T.D. REACHED 6/23/88 17. DATE COMPL. (Ready to prod.) 9/12/88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6002 GR 19. ELEV. CASINGHEAD 6002
20. TOTAL DEPTH, MD & TVD 1162' 21. PLUG, BACK T.D., MD & TVD 1150' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)* 1101 top 1132 bottom Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE No.
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray CCL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
5 1/2"	10.5#	315'	6 3/4"	50 cu ft class B neat	
2 7/8"	6.5#	1162'	4 3/4"	160 cu ft slurry	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	1115'	NA

31. PERFORATION RECORD (Interval, size and number)

1101-1105	10	0.35 inch
1128-1132	10	0.35 inch

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1101-1132	250 gal 15% HCL
	4350# 20-40 sand
	7500 gal 70Q foam

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
9/12/88	swabbing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/12/88	6	2"		-0-	TSTM	5	-0-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-0-	20 psi		-0-	TSTM	20	NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. Simmons TITLE Agent BY JK DATE 11/18/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	100'	286'	Conglomeratic sandstone			
Kirtland	286'	929'	Shale w/dense sandstone stringers			
Fruitland	929'	1162'	Sale w/coal and thin sandstone stringers			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH