

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CONOCO INC			Contact: DEBORAH MARBERRY E-Mail: deborah.a.marberry@conoco.com		
3. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197			3a. Phone No. (include area code) Ph: 832.486.2326		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 10 T27N R7W Mer NMP At surface NWSW 2050FSL 880FWL At top prod interval reported below At total depth			8. Lease Name and Well No. SAN JUAN 28-7 145G		
14. Date Spudded 08/11/2002			15. Date T.D. Reached 08/19/2002		9. API Well No. 30-039-26989-00-C1
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/03/2002			10. Field and Pool, or Exploratory BASIN DAKOTA		
17. Elevations (DF, KB, RT, GL)* 6601 GL			11. Sec., T., R., M., or Block and Survey or Area Sec 10 T27N R7W Mer NMP		
18. Total Depth: MD 7649 TVD			19. Plug Back T.D.: MD 7646 TVD		12. County or Parish RIO ARRIBA
20. Depth Bridge Plug Set: MD TVD			13. State NM		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL GR OTH			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	55.000 9.625	36.0	0	212		87		0	
8.750	55.000 8.75 7.0	20.0	0	3429		509		0	
6.250	55.000 4.5	11.0	0	7649		333		2292	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7440							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7416	7592	7416 TO 7592	3.130	66	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7416 TO 7592	FRAC W/80,000# 20/40 SAND & 3270 BBLs FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/16/2002	10/03/2002	24	→	0.5	1254.0	3.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2	400	900.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						NOV 25 2002

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #15972 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE NACIMIENTO OJO ALAMO	0	982		OJO ALAMO	2171
	982	2276		KIRTLAND	2275
	2276	2438		PICTURED CLIFFS	3122
				CHACRA	4091
				CLIFF HOUSE	4827
				MENEFEE	4916
				POINT LOOKOUT	5388
				GALLUP	6597
				GREENHORN	7295
				DAKOTA	7359

32. Additional remarks (include plugging procedure):

This well is a downhole commingled in the Basin Dakota and Blanco Mesaverde. Attached are the daily summaries.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #15972 Verified by the BLM Well Information System.
For CONOCO INC, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 11/25/2002 (03AXG0264SE)**

Name (please print) DEBORAH MARBERRYTitle SUBMITTING CONTACT

Signature _____ (Electronic Submission)

Date 11/11/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Daily Summary

API/UWI	County	State/Province	Surface Legal Location	N/S Dist. (ft)	N/S Ref.	E/W Dist. (ft)	E/W Ref.
300392698900	RIO ARRIBA	NEW MEXICO	NMPM-27N-7W-10-L	2050.0	S	880.0	W
Ground Elevation (ft)	Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)			
6601.00	8/11/2002	8/20/2002	36° 35' 12.7392" N	107° 34' 1.5708" W			

Start Date	Ops This Rpt
9/14/2002 00:00	HELD SAFETY MEETING. RU SCHLUMBERGER. PRESSURED UP CSG TO 2000 #. RAN CBL LOG FROM 7646' TO 2092'. TOP OF CEMENT @ 2292'. RAN TDT LOG FROM 7646' TO 2200'. RAN GR/CCL LOG FROM 7646' TO SURFACE. PRESSURED TESTED 4 1/2" CSG TO 4300 #. HELD OK. RD SCHLUMBERGER.
9/20/2002 00:00	HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE DAKOTA. RIH W/ 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 7416' - 7434' W/ 1 SPF, 7496' - 7500' W/ 1 SPF, 7526' - 7546' W/ 1 SPF, 7558' - 7564' W/ 1 SPF, 7572' - 7576' W/ 1 SPF, 7584' - 7592' W/ 1 SPF. A TOTAL OF 66 HOLES. SWION. RD BLUE JET. (SSM)
9/23/2002 00:00	HELD SAFETY MEETING. RU HALLIBURTON. FRAC'D THE DAKOTA. TESTED LINES TO 5270 #. SET POP OFF @ 3990 #. BROKE DOWN FORMATION @ 5 BPM @ 1982 #. DROPPED 24 BALL SEALERS IN 1000 GALS OF 15% HCL ACID @ 1 BALL PER BBL AND 2 BALLS PER BBL FOR THE REMAINING 55 BALL SEALERS @ 20 BPM @ 2377 #. A TOTAL OF 79 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3800 #. RU BLUE JET. RIH W/ JUNK BASKET. RETRIEVED 69 BALL SEALERS. PUMPED PRE PAD @ 34 BPM @ 3733 #. STEPPED DOWN RATE TO 30 BPM @ 3303 #. STEPPED DOWN RATE TO 20 BPM @ 2435 #. STEPPED DOWN RATE TO 10 BPM @ 1764 #. ISIP 1575 #. 5 MIN 1128 #. 10 MIN 822 #. 15 MIN 565 #. 20 MIN 363 #. 25 MIN 200 #. 30 MIN 75 #. FRAC'D THE DAKOTA W/ SLICKWATER, 80,000 # 20/40 BRADY SAND & 3270 BBLs FLUID. AVG RATE 60 BPM. AVG PRESSURE 3297 #. MAX PRESSURE 3732 #. MAX SAND CONS 1 # PER GAL. ISIP 2127 #. FRAC GRADIENT .65. (SSM).
9/23/2002 00:00	HELD SAFETY MEETING. RU BLUE JET. RIH W/ 4 1/2" COMPOSITE PLUG. SET @ 5600'. TESTED PLUG TO 4300 #. HELD OK. PERFORATED POINT LOOKOUT. RIH W/ 3 1/8" 90 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED FROM 5390'-5400' W/ 1/2 SPF, 5408'-5440' W/ 1/2 SPF, 5454'- 5458' W/ 1/2 SPF, 5472'-5482' W/ 1/2 SPF, 5496'- 5500' W/1/2 SPF. A TOTAL OF 35 HOLES. RU HALLIBURTON. FRAC'D THE POINT LOOKOUT. TESTED LINES TO 5390 #. SET POP-OFF @ 3890 #. BROKE DOWN FORMATION @ 5 BPM @ 2788 #. DROPPED 20 BALL SEALERS @ 1 BALL PER BBL & 2 BALLS PER BBL FOR REMAINING 22 BALL SEALERS @ 20 BPM @ 1060 #.. A TOTAL OF 42 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3650 #. RIH W/ JUNK BASKET AND RETRIEVED 42 BALLS. PUMPED PRE PAD @ 35 BPM @ 2024 #. STEPPED DOWN RATE TO 29 BPM @ 1337 #. STEPPED DOWN RATE TO 23 BPM @ 758 #. STEPPED DOWN RATE TO 14 BPM @ 60. ISIP 0 #. FRAC'D THE POINT LOOKOUT W/ 65 Q SLICK FOAM W/ 1G/MG FR, 100,000 # OF 20/40 BRADY. 997,000 SCF N2 AND 1222 BBLs FLUID. AVG RATE 41 BPM. AVG PRESSURE 1639 #. MAX PRESSURE 2067 #. MAX SAND CONS 1.50 # PER GAL. ISIP 1404 #. FRAC GRADIENT .44. SWI. RD HALLIBURTON. (SSM)
9/26/2002 00:00	HELD SAFETY MTG. SPOT UNIT AND EQUIPMENT. COULD NOT FIND A RIG ANCHOR. SDFN. AWS.
9/27/2002 00:00	HELD SAFETY MTG. SICP=800#. BLEED CSG. DOWN. RU UNIT AND EQUIPMENT. KILL CSG. ND FRAC STACK. NU BOP AND TEST 250# LOW SIDE AND 5000# HIGH. TEST WAS GOOD. RU BLOOIE LINE. TIH W/ 3 7/8" MILL AND 79 JTS 2 3/8" TBG. SECURE WELL AND SDFN. AWS.
9/30/2002 00:00	HELD SAFETY MTG. SICP= 1100#. BLEED DOWN CSG. TIH PICKING UP W/ 95 JTS 2 3/8" TBG. TAG FILL @ 5491'. BUILD AIR MIST AND CLEAN OUT TO 5540' W/ 2 JTS. CIRCULATE CLEAN. POOH W/ 7 JTS AND TEST MV PERFS @ 5318' W/ KB. TEST IS AS FOLLOWS: MV PERFS TESTED-- 5390'-5500' 2 3/8" TBG. SET @ 5318' W/KB TESTED W/ 1/2" CHOKE. (COEFICIENT OF 6.6) SICP=440# FTP=210# MV PRODUCTION = 1386 MCFPD 1/2 BOPD 2 BWPD 0 BCPD NO SAND. TEST WITNESSED BY T. MONK W/ KEY ENERGY SERVICES TIH W/ 7 JTS AND TAG FILL @ 5530'. BUILD AIR AND CLEAN OUT TO PLUG @ 5600'. DRILL PLUG AND GET MOVING DOWN HOLE 3 JTS. CIRCULATE CLEAN. SECURE WELL AND SDFN. AWS.
10/1/2002 00:00	HELD SAFETY MTG. SICP= 1200#. BLEED CSG. DOWN. TIH W/ 10 AND 1 JT OF BLOOIE LINE STARTED TO WASH OUT. PULL ABOVE PERFS AND REPAIR BLOOIE LINE. TIH W/ 70 JTS AND TAG FILL @ 7553'. FINISH DRILLING PLUG AND CLEAN OUT TO PBTD OF 7624'. CIRCULATE CLEAN. POOH W/ 73 JTS. SECURE WELL AND SDFN. AWS.
10/2/2002 00:00	HELD SAFETY MTG. SICP=1250#, BLEED CSG. DOWN. KILL TBG. TOOH W/168 JTS 2 3/8" TBG. LD MILL. PU MS,SN AND TIH W/ 241 JTS 2 3/8" TBG. TAG 15' OF FILL. C/O TO PBTD. CIRCULATE CLEAN. POOH W/ 9 JTS. SECURE WELL AND SDFN. AWS.

Daily Summary

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Start Date

Ops This Rpt

10/3/2002 00:00 HELD SAFETY MTG. SICP=1250#. BLEED CSG. DOWN KILL TBG. TIH W/9 JTS. AND TAG FILL @ 7614'. BUILD AIR MIST AND CLEAN OUT TO PBTD OF 7624'. CIRCULATE CLEAN. POOH W/ 6 JTS AND LAND TBG. @ 7440' W/KB RD BOP, RU MASTER VALVE. GET FLOWING UP TBG. AND DHC TEST ON 1/2" CHOKE. TEST IS AS FOLLOWS:
PERFS TESTED MV- 5390'-5500', DK PERFS- 7416'-7592'
TBG. LANDED @ 7440' W/KB
TESTED ON 1/2" CHOKE W/ 6.6 COEFFICIENT
SICP=900#
FTP=400#
TOTAL DHC PRODUCTION=2640 MCFPD
MV PRODUCTION= 1386 MCFPD
DK PRODUCTION= 1254 MCFPD
3 BWPD
1/2 BOPD
0 BCPD
NO SAND
TEST WITNESSED BY T. MONK W/ KEY ENERGY SERVICES.
RD UNIT AND EQUIPMENT. TURN OVER TO OPERATOR AND EPNG FOR PRODUCTION. AWS.