

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMSF078972
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. SAN JUAN 28-7 145G
9. API Well No. 30-039-26989-00-X1
10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
11. County or Parish, and State RIO ARriba COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CONOCO INC	Contact: DEBORAH MARBERRY E-Mail: deborah.a.marberry@conoco.com
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197	3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5090
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T27N R7W NWSW 2050FSL 880FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco set casing in this well as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #14629 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 10/04/2002 (03AXG0038SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SPECIALIST
Signature (Electronic Submission)	Date 09/27/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 10/04/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD



END OF WELL SCHEMATIC



Well Name: SAN JUAN 28-7 145G
API #: 3003926989

Spud Date: 11-Aug-02
Spud Time: 16:00

TD Date: 8/19/2002
Rig Release Date: 20-Aug-02

RKB TO GROUND LEVEL: 13 FT
ALL DEPTHS ARE FROM RKB

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 08/11/02
Size 9 5/8 in
Set at 212 ft # Jnts: 5
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft

☒ New
☐ Used

Notified BLM @ 17:00 hrs on 8/10/02
Notified NMOCD @ 17:00 hrs on 8/10/02

Intermediate Casing Date set: 08/15/02
Size 7 in
Set at 3429 ft # Jnts: 80
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 100 %
Est. T.O.C. SURFACE

☒ New
☐ Used

Notified BLM @ 23:00 hrs on 8/14/02
Notified NMOCD @ 23:00 hrs on 8/14/02

Production Casing Date set: 8/20/2002
Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 7649 to 0 ft
Wt. 10.5 ppf Grade J-55 from 7649 to 0 ft
Hole Size 6 1/4 in # Jnts: 177
Wash Out: 50 %
Est. T.O.C. 3229 ft
Marker jnt @ 7156 ft

☒ New
☐ Used

Notified BLM @ 14:00 hrs on 8/19/2002
Notified NMOCD @ 14:00 hrs on 8/19/2002

FC 7646 ft
Csg Shoe 7649 ft

TD 7,649 ft

Cement Date cmt'd: 8/12/2002
Lead: _____
Tail: 87 SKS TYPE III (28 BBLs)+2% CaCl2+
25 PPS CELLO-FLAKE + 3% GEL + 81% FW
Displacement vol. & fluid.: 13.3 FW
Pumping Done at: 00:15 Hrs
Final Pressure: 55
Returns during job: Y
CMT Returns to surface: 13 BBLs
Floats Held: Yes N/A No
W.O.C. for 21 hrs (plug bump to drlg cmt)

Cement Date cmt'd: 8/15/2002
Lead: 438 SX PRE LITE FM+2% BWOC CaCl2+
25 LBS/SX CELLOFLAKE+8% BWOC BENTONITE
Tail: 71 SX TYPE III+2% BWOC CaCl2+
25 LBS/SX CELLO FLAKE
Displacement vol. & fluid.: 135.0 MUD
Bumped Plug at: 22:30 HRS.
Pressure Plug bumped: 1500
Returns during job: FULL
CMT Returns to surface: 40 BBLs
Floats Held: X Yes No
W.O.C. for 22 hrs (plug bump to drlg cmt)

Cement Date cmt'd: 8/20/2002
Lead: 333 Sks premium lite HS FM +3
#/SK cse, + 0.3% R-3 + 0.25 #/sk cello
Tail: flake+0.45% CD-32+ 0.65%FL-52
+ 10.63 GAL/SK FRESH WATER
Displacement vol. & fluid.: 121 BBL 2% KCL
Bumped Plug at: 11:30 HRS
Pressure Plug bumped: 750
Returns during job: air
CMT Returns to surface: no
Floats Held: x Yes No

Mud Wt. @ TD AIR ppg

COMMENTS:

Surface: _____
Intermediate: _____
Production: _____

CENTRALIZERS:

Surface: ONE CENTRALIZER PER JOINT ON FIRST 4 JOINTS. Total: 4
Intermediate: 1/3 JOINTS TO 1100' TO 3387'. Total: 19
Production: _____ Total: _____