

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF078972A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SAN JUAN 28-7 UNIT 147G

2. Name of Operator
CONOCO INC
Contact: DEBORAH MARBERRY
E-Mail: deborah.a.marberry@conoco.com

9. API Well No.
30-039-27016-00-X1

3a. Address
PO BOX 2197, DU 3084
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.2717

10. Field and Pool, or Exploratory
BASIN
BLANCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T27N R7W NWNE 400FNL 2000FEL

11. County or Parish, and State
RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well was set as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #16120 verified by the BLM Well Information System
For CONOCO INC, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 11/25/2002 (03AXG0258SE)**

Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 11/14/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 11/25/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Well Name: SAN JUAN 28-7 147G
API #: 30-039-27016

Spud Date: 22-Aug-02
Spud Time: 08:00 HRS

TD Date: 11/11/2002
Rig Release Date: 12-Nov-02

RKB TO GROUND LEVEL: 13 FT
ALL DEPTHS ARE FROM RKB

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 08/23/02
Size 9 5/8 in
Set at 222 ft # Jnts: 5
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft

Csg Shoe 222 ft
TD of surface 227 ft

Notified BLM @ hrs on
Notified NMOCD @ hrs on

Intermediate Casing Date set: 11/07/02
Size 7 in
Set at 3610 ft # Jnts: 84
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 100 %
Est. T.O.C. SURFACE

Csg Shoe 3610 ft
TD of intermediate 3624 ft

Notified BLM @ 15:45 hrs on 11/6/02
Notified NMOCD @ 15:45 hrs on 11/6/02

Production Casing Date set: 11/11/02
Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 7855 ft
Wt. ppf Grade from to ft
Hole Size 6 1/4 in # Jnts: 183
Wash Out: 35 %
Est. T.O.C. 3410 ft
Marker jnt @ 7337 ft

Notified BLM @ 4:00 hrs FC 7853 ft
on 11/11/02
Notified NMOCD @ 8:30 hrs Csg Shoe 7855 ft
11/11/02

TD 7,857 ft

Cement Date cmt'd: 8/23/2002

Lead :
Tail : 100 SKS TYPE III + 2% CaCl₂ + .25 PPS
CELLO-FLAKE + 3% GEL + 81% FW @ 13.5 PPG; 1.73 Y
Displacement vol. & fluid.: 14 BBL; FW
Pumping Done at:
Final Pressure : 76 PSI
Returns during job: YES
CMT Returns to surface: 6 BBLS
Floats Held: Yes No
W.O.C. for 24 hrs (plug bump to drlg cmt)

Cement Date cmt'd: 11/8/2002

Lead : 460 SX PL FM+2% BWOC CaCl₂ + .25 LBS/SX
CELLOFLAKE+8%BWOC BENTONITE @ 2.1 CF/SK
Tail : 71 SX TYPE III+2% BWOC CaCl₂ +
25 LBS/SX CELLO FLAKE @ 1.45 CF/SK
Displacement vol. & fluid.: 144 BBLS FW
Bumped Plug at: 08:00 HRS
Pressure Plug bumped: 1545
Returns during job: YES
CMT Returns to surface: 31 BBLS
Floats Held: X Yes No
W.O.C. for 21 hrs (plug bump to drlg cmt)

Cement Date cmt'd: 11/12/2002

Tail : 303 SKs (109 BBLS) PLHS FM +3
#/SK CSE, + 0.3% R-3 + 0.25 #/sk cello
flake+0.45% CD-32+ 0.65%FL-52
+ 105%FW AT 12.5 PPG. @ 2.02 YD.
Displacement vol. & fluid.: 125 BBLS KCL WTR
Bumped Plug at: 02:45 HRS
Pressure Plug bumped: 850
Returns during job: N/A
CMT Returns to surface: N/A
Floats Held: X Yes No
DOUBLE BUMPED.

Mud Wt. @ TD AIR ppg

COMMENTS:

Surface:
Intermediate: LEAD SLURRY - 12.1 PPG
TAIL SLURRY - 14.5 PPG
Production: TOTCO SURVEY RUN IN CASING TO 7830'. 2°.

CENTRALIZERS:

Surface: ONE 10' ABOVE SHOE; 2ND & 4TH COLLAR. Total: 3
Intermediate: ONE MIDDLE OF SHOE JT; 1/5 JTS TO 200' THEN TWO INSIDE SURFACE CSG. Total: 18
Production: NO CENTRALIZERS. Total: