

601 cu ft is correct
information. SUNDAY
FILED 12/21/88 IS
INCORRECT. 7" SHOULD
READ 483 cu ft, NOT
360 cu ft, PLUS 118 cu ft
TAIL SLURRY.

483
118
601 cu ft TOTAL
ydy 3/7/89

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED

DEC 22 1988

a. Indicate Type of Lease	
State ☒	Fee ☐
b. State Oil & Gas Lease No.	
B-9320-3	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NEW DEPTH OR TO RE-ENTER AN OLD WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL CON. DIV

OIL WELL ☐ GAS WELL ☒ OTHER-		DIST. 3		7. Unit Agreement Name Huerfanito Unit	
Name of Operator Meridian Oil Inc.				8. Form or Lease Name Huerfanito Unit	
Address of Operator PO Box 4289, Farmington, NM 87499				9. Well No. 167	
Location of Well UNIT LETTER <u>A</u> <u>1190</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26N</u> RANGE <u>9W</u> N.M.P.M.				10. Field and Pool, or Wildcat Basin Fruitland Coa	
11. Elevation (Show whether DF, RT, GR, etc.) 6254' GL				12. County San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-17-88 Spudded well at 4:00 pm 12-17-88, Drilled to 231', Ran 5 jts, 9 5/8", 32.3#, H-40 surface casing set at 231', Cemented with 150 sks, Class "B" with 1/4#/sk, gel-flake and 3% calcium chloride (177 cu.ft.), circulated to surface, WOC 12 hrs, Tested 600#/30 minutes, held ok,

12-19-88 TD 1883', Ran 43 jts, 7", 20.0#, K-55 intermediate casing, 1870' set @ 1883', Cemented with 250 sks, Class "B" 65/35 with 6% gel, 2% calcium chloride, 1/2 cu.ft, perlite/sx (360 cu.ft.), followed by 100 sx, Class "B" with 2% calcium chloride (118 cu.ft.), WOC 12 hours, Held 1200#/30 min, Circulated to surface,

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED FRANK T. CHAVEZ TITLE Regulatory Affairs DATE 12-21-88

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ DATE DEC 29 1988

CONDITIONS OF APPROVAL, IF ANY: