Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. (Other instructions on

reverse side)

Budget Bureau No. 1004-0136 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO. SF-078135	
APPLICATION	FOR PERMIT T	O DRILL,	DEEPE	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
1a. TYPE OF WORK DRIL b. TYPE OF WELL	DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN ZONE ZONE ZONE ZONE ZONE				ČCK □	7. CNIT AGREEMENT NAME Huerfanito Unit 8. FARM OR LEASE NAME Huerfanito Unit 9. WELL NO. 165	
PO Box 4289, Farmington, NM 87499						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At \$1600 N, 1655 E At proposed prod. some						Basin Fruitland Coal 11. BEC., T. E., M., OF SEE. Sec. 10, T-26-N, R- 9-W NMPM G 12. COUNTY OF PARISE 13. STATE	
25 miles from Bloomfield, NM						San Juan NM	
15. DISTANCE FROM PROPUSED. 17. NO.						7320L00	
13. DISTANCE PROM CHOPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, 6001 OR APPLIED FOR, ON THIS LEASE, FT.			19. PRO	2010 *	20. ROTA	20. ROTABLE OR CABLE TOULS ROTARY	
21. ELEVATIONS (Show what 6277 GL		"GENERAL F	EQUIRE	ACE WITH ATTACHER	Tills	22. APPROX. DATE WORK WILL START* Author is subject to technical and Burst review pursuant to 43 CFF. 3185	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH		ppeniapyrenent, to 43, PFR 3165.4.	
12 1/4"	9 5/8"	32.3#		200		f.circulated	
8 3/4"	7"	20.0#		1810'		f circ.surface	
6 1/4"	5 1/2"line	r 15.5#	1710	-2010'	do no	t cement	

The Fruitland coal formation will be completed.

UNITED STATES

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

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The N/2 of Section 10 is dedicated to this well.

ent productive some and proposed new productive many sed and true vertical depths. Give blowout IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or pl zone. If proposal is to drill or deepen directionally, give pertinent data o preventer program if any. PERMIT NO. . APPROVED BY CONDITIONS OF APPROVAL, IF ANY : 'See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Therea Granes and false. fortunity or fraudulent statements or representations as to any matter within its jurisdiction.

Certificate No.

100

1000

6857

P O. BOX 2088 STATE OF NEW MEXICO fore C-102 SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section Operator Huerfarito Unit (SF-078135) Latural County Unit Letter San Juan 9 West 26 North Actual Factore Location of Wells feet from the feet from the North 1600 Dedicated Acreage: Producing Formation Ground Level Elev. Basin 320 Fruitland Coal ACTE 6277 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consol dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation unitization ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisic CERTIFICATION I hereby certify that the information co-Regulatory Affairs El Paso Natural Gas 1655 LOC. Company 12-5-88 DECE WE DIV Date Surveyed 10-30-68 Registered Protessional Engineer end/or Land Surveyor Neale C. Edwards

2000

1500

