

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

~~CONFIDENTIAL~~

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESEV. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Hixon Development Company						5. LEASE DESIGNATION AND SERIAL NO. NM 36590	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2510' FNL, 790' FEL, Sec. 8, T26N, R13W At top prod. interval reported below At total depth API # 30-045-27317						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Rick Wells	
DATE ISSUED						9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Basin Fruitland						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T26N, R13W	
12. COUNTY OR PARISH San Juan						13. STATE New Mexico	

15. DATE SPUDDED 6-5-89	16. DATE T.D. REACHED 6-10-89	17. DATE COMPL. (Ready to prod.) 3-7-90	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6280' GLE	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 1550'	21. PLUG, BACK T.D., MD & TVD 1507.16'	22. IF MULTIPLE COMPL., HOW MANY* N/A	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1320'-1324', 1383'-1401', 1419'-1427'					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Log with Gamma Ray & Compensated Density-Neutron Logs					27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	129.6'	8-3/4"	See attached Exhibit "A"	
4-1/2"	11.6#	1545.91'	6-1/4"	See attached Exhibit "A"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1311'	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1320'-1324'	0.40"	16 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1383'-1401'	0.40"	72 holes	1320'-1324'	Acidized with 250 gal 15% HCL.
1419'-1427'	0.40"	32 holes	1383'-1401'	Fraced with 20/40 Arizona sand
			1419'-1427'	and 70 quality N2 Foam.

33.* PRODUCTION							
DATE FIRST PRODUCTION 3-7-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Venting—waiting on pipeline hookup	
DATE OF TEST 3-7-90	HOURS TESTED 24	CHOKE SIZE 1/8"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 10	GAS—MCF. 10	WATER—BBL. 37	GAS-OIL RATIO Accepted For Record
FLOW. TUBING PRESS. 12	CASING PRESSURE 12	CALCULATED 24-HOUR RATE →	OIL—BBL. 10	GAS—MCF. 10	WATER—BBL. 37	OIL GRAVITY-API (CORR.) MAR 20 1990	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on pipeline connection							
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Aldrich E. Kuchera TITLE President DATE MAR 13 1990

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**RECEIVED**  
MAR 28 1990  
OIL CON. DIV.  
DIST. 3

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Basal Coal	1383'					
Pictured Cliffs	1427'					

HIXON DEVELOPMENT COMPANY  
RICK WELLS WELL NO. 1  
2510' FNL, 790' FEL  
SECTION 8, T26N, R13W  
SAN JUAN COUNTY, NEW MEXICO  
LEASE NO. NM 36590  
COMPLETION REPORT  
EXHIBIT "A"

CEMENTING RECORD

Surface Casing - Mixed and pumped 100 sks. (118 cu. ft.)  
of Class "B" cement containing 2% CaCl<sub>2</sub>.  
Cement circulated to surface.

Production Casing - Mixed and pumped 90 sks. (185.4 cu. ft.)  
Class "B" cement containing 2% Thrifty-  
ment and 1/4#/sk. cellophane flakes.  
Tailed in with 90 sks. (106.2 cu. ft.)  
Class "B" cement containing 2% CaCl<sub>2</sub> and  
1/4#/sk. cellophane flakes. Cement  
circulated to surface.