

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 1004-01350
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM 36590

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rick Wells

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, ~~T26N~~, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

2510' FNL, 790' FEL, Section 8, T26N, R13W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6280' GLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drilling Progress

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled out from under casing with 6-1/4" bit, June 6, 1989.
Drilled to T.D. of 1550'. Ran Induction Log with Gamma Ray
and Compensated Density-Neutron Logs. Log tops as follows:
Fruitland Basal Coal - 1383', Pictured Cliffs - 1427'. Ran
40 jts. (1550.26') of 4-1/2", 11.6#, K-55 production casing.
Placed cement nosed guide shoe on bottom of shoe joint. Ran
casing centralizers on tops of 1st, 3rd, 5th, 7th and 9th
jts. Casing set at 1545.91'. PBD at 1507.16'. Mixed and
pumped 90 sks. (185.4 cu. ft.) Class "B" cement containing 2%
Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with
90 sks. (106.2 cu. ft.) Class "B" cement containing 2% CaCl₂
and 1/4#/sk. cellophane flakes. Cement circulated to
surface.

185
106
291

CONFIDENTIAL

RECEIVED

JUN 15 1990

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Bruce E. Delventhal

TITLE Petroleum Engineer

DATE June 15, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 26 1989

FARMINGTON RESOURCE AREA

BY K/H

*See Instructions on Reverse Side

OPERATOR

10-11-68
 DEPT. OF JUSTICE
 CIVIL RIGHTS DIVISION
 WASHINGTON, D.C. 20535