Ferta 3160-5 (November 1983) (Formerly 9-331)

## UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATE\* (Other Instructions on reverse side)

roun appiorem Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND BERIAL NO

BUREAU OF LAND MANAGEMENT

NM 36590

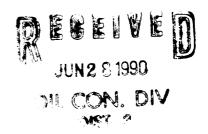
	G. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals.)	U. IF INDIAN, ADDOTTED ON THIS CASA
1.	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Hixon Development Company	Rick Wells
3. ADDRESS OF OPERATOR	9. WELL NO.
P.O. Box 2810, Farmington, N.M. 87499	1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Basin Fruitland
2510' FNL, 790' FEL, Sec. 8, T26N, R13W	11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
API #30-045-27317	Sec. 8, T26N, R13W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
6820' GLE	San Juan New Mexico
16. Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:

NOTICE OF INTENTION TO:			SUBSEQUENT EMPORT OF:			
	c 1			۲٦		
TEST WATER SHUT OFF		PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TRUAT		MULTIPLE COMPLETE	FRACTURE TREATMENT	ii	ALTERING CASING	
SHOOT OR ACTOIZE		ABANDON*	SHEOTING OR ACIDIZING	V-range	ABANDONMENT*	
REPAIR WELL		CHANGE PRANT		Drilling_		X
(Other)			Nore: Report res	ults of multiple mapletion Report	completion on Welt and Log form.)	i 

17. DESCRIBE PROPOSED OR COMPLETED OPERATION. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsyrface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded surface at 4:00 p.m. on June 5, 1989. Drilled an 8-3/4" hole to 133'. Ran 3 jts. (129') of 7", 20#, 8rd, J-55, ST&C casing. Casing set at 129.6' GL. Mixed and pumped 100 sks. (118 cu. ft.) Class "B" cement containing 2% CaCl<sub>2</sub>. Cement circulated to surface. Pressure tested casing to 600 psi for 30 minutes; test ok.

165 Strain



18.	SIGNED John C. Corbett (This space for Federal or State office use)	TITLE	Vice	President-Exploration	DATE 6/28/90
	(This space for Federal or State office use)		. •		
	APPROVED BT CONDITIONS OF APPROVAL, IF ANY:	TITLE			DATE

Ferns 3160.-5 November 1983) Formerly 9-331)

## UNITED STATES SUBMIT IN TRIPLICATE\* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Budget Bureau No. 1004-013 Expires August 31, 1985

5. LEASE DESIGNATION AND BERIAL B

NM 36590

6. IF INDIAN, ALLOTTEE OR TRIBE NAME.

BUREAU OF	LAND	MANAGEMENT

SUNDRY NOTICES A	ND REPORTS	ON WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT..." for such proposals.)

WELL GAS WELL OTHER

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, N.M. 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

2510' FNL, 790' FEL, Sec. 8, T26N, R13W

API #30-045-27317

SE THESE

15 ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO

6820' GLE

1 10. FIELD AND POOL OR WILDCAT

Basin Fruitland

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rick Wells

9. WELL NO.

11. SEC., T., B., M., OR BLE. AND SURVEY OR ARMA

Sec. 8, T26N, R13W 12. COUNTY OR PARISH 13. STATE

San Juan

in the control of the

New Mexico

Chack Appropriate Box To Indicate Mature of Notice Report, or Other Data

SUBSEQUENT REPORT OF L

CEALETTE TO THE POLICE

Amended Drilling Progress ice of remits of multiple committion on the conference Reserved Logifon.

Drilled out from under casing with 6-1/4" bit, June 6, 1989. Drilled to T.D. of 1550'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron logs. Log tops as follows: Fruitland Basal Coal - 1383', Pictured Cliffs - 1427'. Ran 40 jts. (1550.26') of 4-1/2", 11.6#, K-55 production casing. Placed cement nosed guide shoe on bottom of shoe jt. Ran casing centralizers on tops of 1st, 3rd, 5th, 7th and 9th jts. Casing set at 1545.91', PBD at 1507.16'. Mixed and pumped 90 sks. (185.4 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 90 sks. (106.2 cu. ft.) Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes; test ok.

Vice President-Exploration

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