

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 36590

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2510' FNL, 790' FEL, Sec. 8, T26N, R13W

API #30-045-27317

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6820' GLE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rick Wells

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T26N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Amended Drilling Progress

(Note: Report results of multiple completion on Well
Completion or Reconpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded surface at 4:00 p.m. on June 5, 1989. Drilled an 8-3/4" hole to 133'. Ran 3 jts. (129') of 7", 20#, 8rd, J-55, ST&C casing. Casing set at 129.6' GL. Mixed and pumped 100 sks. (118 cu. ft.) Class "B" cement containing 2% CaCl₂. Cement circulated to surface. Pressure tested casing to 600 psi for 30 minutes; test ok.

RECEIVED

JUN 28 1990

OIL CON. DIV

ACT 2

18. I hereby certify that the foregoing is true and correct

SIGNED

John C. Corbett

TITLE

Vice President-Exploration

DATE

6/28/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-013
Expires August 31, 1985

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NM 36590

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12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

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OIL WELL ☐ GAS WELL ☒ OTHER

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See also space 17 below)
At surface

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API #30-045-27317

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

6820' GLE

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NOTICE OF ABANDONMENT

SUBSEQUENT REPORT AND

RECOMPLETION REPORT

REPAIRS

REPAIRS

REPAIRS

REPAIRS

REPAIRS

Amended Drilling Progress

X

Drilled out from under casing with 6-1/4" bit, June 6, 1989.
Drilled to T.D. of 1550'. Ran Induction Log with Gamma Ray
and Compensated Density-Neutron logs. Log tops as follows:
Fruitland Basal Coal - 1383', Pictured Cliffs - 1427'. Ran
40 jts. (1550.26') of 4-1/2", 11.6#, K-55 production casing.
Placed cement nosed guide shoe on bottom of shoe jt. Ran
casing centralizers on tops of 1st, 3rd, 5th, 7th and 9th
jts. Casing set at 1545.91', PBD at 1507.16'. Mixed and
pumped 90 sks. (185.4 cu. ft.) Class "B" cement containing 2%
Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with
90 sks. (106.2 cu. ft.) Class "B" cement containing 2% CaCl₂
and 1/4#/sk. cellophane flakes. Cement circulated to surface.
Pressure tested casing to 3500 psi for 15 minutes; test ok.

John C. Corbett
John C. Corbett

Vice President-Exploration

6/28/90

