

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 36590

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Hixon Development Company	8. FARM OR LEASE NAME Rick Wells
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2510' FNL, 790' FEL, Sec. 8, T26N, R13W	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T26N, R13W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6820' GLE	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANE	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☒	Amended Drilling Progress	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. TO NOTICE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded surface at 4:00 p.m. on June 5, 1989. Drilled an 8-3/4" hole to 133'. Ran 3 jts. (129') of 7", 20#, 8rd, J-55, ST&C casing. Casing set at 129.6' GL. Mixed and pumped 100 sks. (118 cu. ft.) Class "B" cement containing 2% CaCl₂. Cement circulated to surface. Pressure tested casing to 600 psi for 30 minutes; test ok.

JUL 23 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED John C. Corbett
John C. Corbett
(This space for Federal or State office use)

TITLE Vice President-Exploration

DATE 6/28/90

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 19 1990

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

FM 000